

Matador Petroleum Corp.
Daily Completion/Workover Report

Laughlin #1
Lea Co., NM

30-025-34975

Trade agreement: 1026308

6/13/00 MIRU Sierra. ND frac valve. NU BOP. PU & TIH w/ wireline re-entry guide, 8' tbg sub, XN nipple (1.791 no go), 2 jts tbg, Arrow set pkr, 199 jts tbg (all tbg is 2-3/8" J-55 EUE). Circ csg w/ 75 bbls 2% KCL wtr. Set pkr @ 6424.67' w/ 8 pt compression. Test annulus & pkr to 500 psi for 15 min. ND BOP. NU well head. Test again to 500 psi. RU swab. Total fluid recovered 46 BW. BLLTR 586. FL last run @ 1400'. FL first run @ surface. After 36 bbls rec, FL @ 1800'. Last 2 runs, slight gas show & FL coming up. Some fine sand in swab cups. SI, SDFN.
Tubing detail:

	KB correction	14.00'	
199 jts	2-3/8" J-55 tbg	6404.52'	6418.52
	4-1/2" x 2-3/8" Arrow Set-1 pkr	6.15'	6424.67
2 jt	ditto tbg	64.95'	6439.62
	1.875 XN nipple w/ 1.791 no go	1.39'	6491.01
	ditto tbg sub	8.03	6499.04
	Wireline re-entry guide	.40	6499.44

6/14/00 SITP 140 psi. Continue swab. FL 1st run @ 600'. Rec 50 bbls in 2-1/2 hrs. FL @ 1800' w/ gas show & 5% oil cut. RD Sierra. RU Key swab unit. Continue swab. Rec 50 bbls, well begins to flow for 2 hr @ 40-60 psi. Good gas show w/ 10% oil cut. Continue through day w/ swab-flow. Well produces 5-10 BPH while flowing. Leave open to tank w/ well tester on location. SDFN. Fluid rec this report 11 BO, 164 BW. BLLTR 411. Total rec 239 bbls.

6/15/00 FTP 10 psi. Fluid produced overnight: 54 BW, 7 BO @ 10-60 psi FTP on 3/4" choke. Continue swab. Rec 65 bbls. FL @ 5800'. Make one swab run/hr. Fluid scattered, rec 3 bbl per run. Good gas blow to tank between runs. FTP 20-50 psi on 3/4" choke. NU flow line. Put on sales line. SDFN. Fluid recovered this report 60 BW, 12 BO (72 bbl total). Total rec 311 bbls. BLLTR 100.

6/16/00 FTP 65 psi. Current flow rate 85 MCFD. Fluid produced overnight: 22 BO, 32 BW. Continue swab. FL 1st run 3400' scattered. Make 7 runs, rec 18 bbls. Put on line @ 150 MCFD. Continue to produce 1 hr between swab runs for remainder of day (6 hr). Gas flow rate @ 260 MCFD after last run. SD until 6/19. Fluid rec this report 26 BW, 27 BO, 53 bbl total. Total rec 364 bbls. BLLTR 47.

6/19/00 Well is flowing 120 MCFD. Bled tbg & start swabbing. IFL 2400 psi, made 7 runs. EFL 5600'. Rec 24 bbls. Put well on line for 2 hrs. Well flowing 130 MCFD. Bled tbg down, start swabbing w/ FL @ 2400' & scattered. Rec 4 bbls fluid on 2 runs & EFL @ 5800'. Sent wtr samples to Schlumberger w/ chlorides @ 47,503. Put well on line & SDON.

6/20/00 Well was flowing 190 MCF. Bled well down. Made 5 swab runs. IFL @ 2800', scattered. Rec 2 BW & 14 BO. Put well back on line. RD MO swab unit.

6/26/00 RUPU Pump 30 bbls 2% KCL in tbg to kill well. ND tree. Release pkr. Remove wrap-around NU BOP. POH w/ tbg & tools. RIH w/ 4-1/2 RBP. Located collars & set RBP @ 6520' by tbg measurement. Displace well w/ 112 bbls 2% KCL. Tested RBP to 4000. Spotted 500 gals 15% NCL NEFE w/ LST @ 6592'. POH w/ tbg. Loaded hole. Dropped 100# sand on top of RBP. SWI, SDON. Set 3 frac tanks.