Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 <u>District II</u> 811 South First, Artesia, NM 87210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District [V</u> 2040 South Pacheco, Santa Fe, NM 87505	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505		WELL API NO. 30-025-34975 5. Indicate Type o STATE 6. State Oil & Gr	FEE 🔽		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Lease Name or Unit Agreement Name: Laughlin					
2. Name of Operator				Well No.		
Matador Operating Company 3. Address of Operator 8340 Meadow Rd., #158, Dallas, TX 75231				9. Pool name or Wildcat SE Monument Abo		
4. Well Location Unit LetterN:330feet from thesouth line and1830feet from thewestline						
Section 4			ange 37E		County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3555' GR						
A A A A A A A A A A A A A A A A A A A	Report or Other I SEQUENT REF					
	CHANGE PLANS		COMMENCE DR	ILLING OPNS.		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND X	ABANDONMENT	
OTHER:			OTHER:			

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drilled 7-7/8" hole to 7500' 4-29-00. Ran logs, 1st run DLLT/MSFL/GR, 2nd run CSNG/DSN/SDL, GR-N, 3rd run RSCT. 20 cores. Ran 175 jts 4-1/2" 11.6# J-55 LTC csg. Set @ 7503.72'. BJ cemented 800 sx 50:50 POZ C w/ 2% gel, 0.7% FL-62, 0.1% SMS @ 14.20 ppg, 1.26 yld, 5.89 GPS wtr. Cal vol to 4800' plus 20% excess. Plug did not bump. Drop bomb, open DV tool, did not circ cmt. Circ w/ full returns. Pump 1220 sx 50:50 POZ C w/ 10% gel, 5% salt, @ 11.8 ppg, 2.44 yld, 14.07 GPS wtr. Calc vol 3000' to 1200' plus 25%. Pump 300 sx 50:50 POZ C w/ 10% gel 5% salt, 5# GIL, 0.6% FL-52 @ 11.80 ppg, 2.45 yld, 14.18 GPS wtr. Calc vol 4800' to 3000' plus 20% plug bumped. Close DV tool, circ 69 sx cmt to pit. ND BOP.

I hereby certify that the information above is true and c	complete to the best of my knowledge a	and belief.
SIGNATURE JA L'Kell	TITLEDrilling Manager	DATE 5-9-00
Type or print name John W. Bell		Telephone No. 214-987-7144
(This space for State use)	a de loca en curser a la <u>joint</u> sonaciador	
APPPROVED BY	TITLE	DATE
Conditions of approval, if any:		