Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources			WELL API NO.	Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 <u>District II</u> 811 South First, Artesia, NM 87210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	2040 So	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505		30-025-34975 5. Indicate Type o STATE C 6. State Oil & G	FEE 🛛	
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Lease Name or Un Laughlin	it Agreement Name:				
Oil Well X Gas Well Other 2. Name of Operator				Well No.		
Matador Operating Company				1		
3. Address of Operator				9. Pool name or Wildcat		
8340 Meadow Rd., #158, Dallas, T2	SE Monument Ab	0				
4. Well Location						
Unit Letter N : 330 feet from the south line and 1830 feet from the west line						
Section 4	Township 2	20S R	ange 3 <b>B</b> E	NMPM Lea	County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3555' GR						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				SEQUENT <u>R</u> EI	PORT OF: ALTERING CASING	
	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🗶		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB			
OTHER:			OTHER:			

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spudded 12-1/4" hole 4/6/00. Drilled to 1386'. Ran 34 jts 8-5/8" 24# J-55 STC casing. Set @ 1387.40'. BJ cemented w/ 470 sxs 35:65:6 POZ C gel w/ 5% salt & 0.25 pps Celloflake mixed @ 12.6 ppg, yld 1.9 & 10.16 GPS wtr. Tail w/ 200 sx C w/ 2% CaCl2 mixed @ 14.8 ppg, 1.32 yld & 6.36 GPS wtr. Had full returns thru-out. Circ 96 sx to pit. Floats held. WOC. Cut off conductor & back out landing jt. Screw on 8-5/8" fig 92 csg head. NU 11" 3M BOP assy. Test blinds & manifold to 1000 psi. Test pipe rams to 1000 psi. Drill cmt & float equip and resume drilling formation.

I hereby certify that the information above is	true and complete to the best of my knowledge a	and belief.	
SIGNATURE JAN BUL	TITLEDrilling Manager	DATE 7-19-00	
Type or print name John W. Bell		Telephone No. 214-987-7144	
(This space for State use)	ORICIMAL SIGNED AND DISTRICT I SUPERVISOR		
APPPROVED BY	TITLE	DATE	
Conditions of approval, if any:			