

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35067

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MONUMENT 23 STATE

8. Well No.

28

9. Pool name or Wildcat

MONUMENT; ABO, NORTH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter E : 2310 Feet From The NORTH Line and 990 Feet From The WEST Line

Section 23 Township 19S Range 36E NMPM LEA County _____

10. Date Spudded

8/9/00

11. Date T.D. Reached

8/23/00

12. Date Compl. (Ready to Prod.)

9/30/00

13. Elevations (DF & RKB, RT, GR, etc.)

3735'

14. Elev. Casinghead

15. Total Depth

7495'

16. Plug Back T.D.

7495'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7175'-7495' OH

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/FMI

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	420'	14-3/4"	350 SX - SURF	
8-5/8"	24#	2750'	11"	900 SX - SURF	
5-1/2"	15.5#	7175'	7-7/8"	355 SX - TOC 5550'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7128'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

NONE

28. PRODUCTION

Date First Production 9/30/00	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 10/7/00	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 57	Gas - MCF 63	Water - Bbl. 0	Gas - Oil Ratio 1105
Flow Tubing Press. 40	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 57	Gas - MCF 63	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title REGULATORY O.A. Date 10/31/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1394</u>	T. Canyon _____
T. Salt <u>1491</u>	T. Strawn _____
B. Salt <u>2720</u>	T. Atoka _____
T. Yates <u>2878</u>	T. Miss _____
T. 7 Rivers <u>3174</u>	T. Devonian _____
T. Queen <u>3770</u>	T. Silurian _____
T. Grayburg <u>4139</u>	T. Montoya _____
T. San Andres <u>4545</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand <u>4830</u>
T. Drinkard _____	T. Bone Springs _____
T. Abo <u>7147</u>	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7147 to 7495
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1394	1491	97	ANHYDRITE				
1491	2720	1229	SALT				
2878	3174	296	SAND, DOLOMITE, ANHYDRITE				
3174	3770	596	ANHYDRITE				
3770	4139	369	SAND, ANHYDRITE, DOLOMITE				
4139	4830	691	DOLOMITE				
4830	5680	850	SAND				
5680	7495	1815	DOLOMITE, LIME, SHALE				

