

RECEIVED

MAY 23 '00

BLM
ROSWELL, NM

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The BOP stack will consist of a 3,000 psi working pressure, dual ram type preventer and annular.

A BOP sketch is attached.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM

Spud and drill to 1300' with fresh water mud for surface string. The salt section will be drilled with 10 ppg brine to 3300'. The intermediate section will be drill with fresh water. The production section from 3300' to 9700' will be 8.8 – 9.2 ppg cut Brine/Pac/XCD system with mud weight sufficient to control formation pressures.

7. AUXILLARY WELL CONTROL AND MONITORING EQUIPMENT

None required.

8. LOGGING, TESTING, AND CORING PROGRAM

DLL/CNL/LDT/CAL/GR logging is planned. Drill stem tests, cores and sidewall cores are possible.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES & POTENTIAL HAZARDS

None anticipated.

BHP expected to be 3,500 psi.

10. ANTICAPATED STARTING DATE:

Is planned that operations will commence on June 15, 2000 with drilling and completion operation lasting about 45 day.

