

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35119	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name J R PHILLIPS	
8. Well No.	15
9. Pool Name or Wildcat MONUMENT ABO	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER NEW WELL <input type="checkbox"/>
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1865</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY			
10. Elevation (Show whether DF, RKB, RT,GR, etc.) <u>3565'</u>			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD & SURFACE CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-00/9-20-00: SPUD 12 1/4" HLE @ 1500 HR 8/25/00. DRLG 36-115,232,589,725,938,1144. TD 2 1/4" HLE @ 16:30 HRS 8-26-00. RUN 8 5/8" CSG. 28 JTS K-55 ST&C 1144' KB SET @ 1132. FC @ 1103. CMT W/LEAD 700 SX CL C W/2% S1, 2% D20, TAILED W/100 SX CL C W/2% S1. PLUG DOWN @ 0400 HRS 8-27-00. CIRC 300 SX CMT.PLUG DOWN 1000#. WOC 3.5 HRS. NUBOP. DRLG 1144-1242,1493,1901,2119,2213,2307,2325,2370,2465,2546,2638,2794,2950,3186,3292,3325,3389,3450,3606,3763,3795,3803,3881,3891,3920,3971.4024,4118,4119,4212,4306,4363,4400,4414,4473,4495,4510,4581,4619,4662,4735,4777,4860,4985,5102,5142,5204,5330,5450,5520,5692,5708,5845,5980,6133,6382,6392,6757,6882,7131,,7232,7250,7400,7610,7750. LOG W/SONIC, GAMMA RAY FR 7750-3000. 2ND RUN-NEUTRON DENSITY & NCT GAMMA RAY FR 7750-1146.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 9/21/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____