

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702		² OGRID Number 022351
⁴ Property Code 11037	⁵ Property Name NEW MEXICO 'E' STATE NCT-1	³ API Number 30-025-35127

⁷ Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
L	1	20-S	36-E		1650	SOUTH	660	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 Monument, Blinbery					¹⁰ Proposed Pool 2 Monument, Abo				

¹¹ Work Type Code N	¹² WellType Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3568'
¹⁶ Multiple No	¹⁷ Proposed Depth 7800'	¹⁸ Formation Blinbery	¹⁹ Contractor	²⁰ Spud Date 8/30/00

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1150'	800	CIRCULATE
7 7/8"	5 1/2"	17#	7800'	1580	CIRCULATE

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING: 100 SACKS CLASS C w/2% GEL, 2% CaCl₂ (14.2 PPG, 1.50 CF/S, 7.45 GW/S). F/B 700 SACKS CLASS C w/2% GEL (14.8 PPG, 1.34 CF/S, 6.31 GW/S).

PRODUCTION CASING: 460 SACKS 50/50 POZ CLASS H w/2% GEL, 5 % SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.30 GW/S). F/B 860 SACKS 35/65 POZ CLASS H w/6% GEL, 5% SALT, 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GW/S). F/B 260 SACKS 50/50 POZ CLASS H w/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.30 GW/S).

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>A. Phil Ryan</i>		Approved By: <i>DRILLING DIVISION</i>	
Printed Name <i>A. Phil Ryan</i>		Title:	
Title <i>Commission Coordinator</i>		Approval Date: <i>8/30/00</i>	Expiration Date:
Date 8/9/00	Telephone 688-4606	Conditions of Approval: Attached <input type="checkbox"/>	

2652-2729-3031-1234
Received
Hoobs
OCD