DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

is true and complete to the best of pry knowledge and belief.

Roy L. Wheeler, Jr.

Bus. Svc. Spec. II

Telephone

915-758-6778

Signature:

Title:

Date:

Printed Name:

11/15/2000

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Inergy, Minerals and Natural Resources De iment

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised July 28,2000

Instructions on back

Submit to Appropriate Distric: Office 5 Copies

2040 South 2s	chaca S	Santa Fe, NM 87	7505		Oui	ina i c,	11111 01 0	00			AMEN	DED REPORT
].	iciiecu, a			OR ALLO	WABLE /	AND A	UTHOF	RIZATIO	ON TO TRAN	SPORT		•
1 Operator N	lame and		Amerada Hess Corporation						2 OGRID Number 000495			
			P.O. Box 840, Seminole, TX 79360						Reason for Filing Code			
4 API Number 5 Pool Name							New Well Completion.					
30-0	025-351	28	Eunice Monument G/SA						23000			
7 Property C	ode		⁸ Property Name						⁹ Well No.			
	00013	5	North Monument G/SA Unit Blk. 16, No.						3			
II. 10 Surfa	ce Loc	ation										
Ul or lot no.			ip Range Lot.ldn Fo		Feet Fro	eet From The		outh Line	Feet From Th	e East/	West Line	County
С	32	198	37E		112	2	North		2622	,	West	Lea
11 Botto	m Hole	Location		·	·!							<u> </u>
Ul or lot no. Section			p Range	Lot.ldn	Feet From	m The	The North/South		Feet From The East/		West Line County	
12Lse Code	se Code 13Producing Method Co		ode 14 Gas Co	nection Date 15 C-129 P		29 Permit	ermit Number 16		C-129 Effective Date		17 C-129 Expiration Date	
P	РР		10						O-125 Expiration Date		-xpiration bate	
III. Oil ar	nd Gas	Transporte	rs									
18 Transporter OGRID		19 Transporter Name and Address				²⁰ POD		²¹ O/G	22 POD ULSTR Location and Description		tion	
037480		EOTT Energy Co		281716	56	0	Unit F, Sec. 30, T	9S, R37E. Central Facility, 1st LACT Unit.				
		P. O. Box 4666 Houston, Texas 77210-4666				T. LEADY		Live.				
037480		Dynegy Midstream Svc. LTD PTR				2817167 O			Unit F, Sec. 30, T19S, R37E. Central Facility, 2nd LACT Unit. Unit F, Sec. 30, T19S, R37E. Central Facility, Dynegy Meter No. 824.			
1984								4				
024650								G				
The straining of the st		1000 Louisiana, Ste. 5800 Houston, Texas 77002-5050						\$ 60.75				
		Dynegy Midstrear 1000 Louisiana, S	Istream Svc. LTD PTR				2815776 G		Unit F, Sec. 32, T19S, R37E. Satellite No. 16, Dynegy Meter No.			
		Houston, Texas 7		25%				793.				
^{[V.} Produc	ced Wa	iter	*		**************************************	Land a Cult 19 il		ACC PART OF				
23 POD		24	POD ULSTR L	ocation and	d Description	on					·	
2817169 Unit F, Sec. 30, T19S, R37E. Produced water to NMGSAU Central Facility for injection.												
		ion Data										
25 Spud Date 09/22/2000			²⁶ Ready Dat 10/20/206	1	²⁷ Total Dep 3930'		28 PBTD		1	Perforations 30 3683' - 3914'		DHC, MC
31 HOLE SIZE			32 CASING & TUBING SIZE				33 DEPTH		SET	34 SACKS CEMENT		
11"			8-5/8"					1207'		475 Sks. Cl. "C" + Addit.		
7-7/8"			5-1/2"					3930		450 Sks. 35:65:6 Poz. &		
· · · · · · · · · · · · · · · · · · ·			2.7/08 Table 2							550 Sks. Cl. "C" + Addit.		+ Addit.
VI. Well Te	st Data			2-7/8" Tubing		ш	<u> </u>	3908'	l			
35 Date New Oll		36 Gas E	Delivery Date	elivery Date 37 Da			38 Length of Test		39Tubing Pressure		40 Casing Pressure	
10/12/2000		10	20/2000 11/		1/2000		24 Hours		40		40	
41 Choke Size		42	Oil - Bbls.				44 Gas - MCF		45 AOF		46 Test Method	
A7			136		33			2			Pu	ımping
I hereby cer Division hav	the rules and re complied with a	egulations of the and that the infor	tion above		OIL CONSERVATION DIVISION							

Approved By:

Approval Date:

Title:

ORIGINAL SIGNED BY CHRIS WILLIAM. DISTRICT I SUPERVISON