Submit to Appropria District Office	te		-		State of New			<b>-</b> .					Form C-10
District Office Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Department Revised 1-1-89 Fee Lease - 5 copies Revised 1-1-89													
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION							N WEL	WELL API NO.					
DISTRICT II 2050 Pacheco							30-025-35128						
						5. Inc	5. Indicate Type of Lease						
DISTRICT III													
1000 Rio Brazos Rd.		-							6. Sta	te Oil /	/ Gas Lease	e No.	
	Ŵ	ELL COMPLE	TION OF	RECOMP	PLETION REPOR	T AND	LOG		1.1.1				
1a. Type of Well:	AS V		RY 🗌 🛛	OTHER					1	7. Lease Name or Unit Agreement Name			
b. Type of Comp					LUG DIFF		OTHE	R	No 18		onument G/	SA Uni	t Blk. 16, No.
NEW WELL 🗹	WOR		DEEPE		BACK RES.								
2. Name of Opera	itor	Amerad	a Hess C	orporation	1				8. We	II No.	294		· · · · · · · · · · · · · · · · · · ·
3. Address of Op	erato	r P.O. Bo	x 840, Se	minole, T	X 79360		_		9. Po		e or Wildca Eunice Mor		G/SA
4. Well Location Unit L		•		-					_				
		<u> </u>					-	d <u>2622</u>		From T	he <u>West</u>		Line
Sectio	on	32	Towr	nship <u>19</u>	<u>s</u>	Range	■ <u>37</u> E		NMPM			Lea_ C	OUNTY
10. Date Spudded 09/22/2000	1	1. Date T.D.	09/27/200	0		/2000	·	13. Elevat 3594' GL.		RKB,	RT, GR, etc	.) 14.	Elev. Csghead
15. Total Depth 3930'		. Plug Back 1 25' DOD	r. <b>D.</b> 17	'. if Mult. (	Compl. How Man	y Zone	es?	18. Interva Drilled		y Tools	S	Cable	Tools
19. Producing Inte										1	20. Was Dir	ectiona	I Survey Made
3683' - 3914' Eun				an Andres	i						Yes		
21. Type Electric a CNL, LDT, CAL, D		•	חו								22. Was We No	li Core	d
23.	<u> </u>	ICFL, 0511			ING RECORD (Re		all Stain				NO		
CASING SIZE		WEIGHT I	B./FT.		EPTH SET	-	HOLE		· · · · · · · · · · · · · · · · · · ·		ECORD		UNT PULLED
8-5/8"		24#		1207'		11"	HOLL	JIZL			" + Addit.	AMO	
5-1/2"	+	15.5#		3930'		7-7/8			475 Sks.				<u> </u>
								····		s. Cl. "C" + Addit.			
								•			, Addita		
24.			LINER	RECORD					25.		TUBING R	ECORD	1 <u></u>
SIZE		ТОР	вот	том	SACKS CEMEN	т	SCR	EN	SIZE	SIZE DEPTH SET PACKER		PACKER SET	
									2-7/8" Tub	ing	3908'		
	L		L		L								
26. Perforation red Perf. using 4" csg.						27					EMENT, SO		
3742'-3758', 3770'-	. gun 3782',	w/2 SPF ff. F , 3796'-3803',	3807'-38	: 3683'-36 35', 3843'-	3862'.			NTERVAL		AMOUNT AND KIND MATERIAL USED			
3872'-3887', & fr. 3				-		30	83' - 39	14	Acidizei	cidized w/6100 gal. 15% HCL acid.			
28.					PRODUCTI								
Date First Producti 10/12/2					gas lift, pumping 0' x 3' x SO' Pum		and typ	pe pump)			Well Stat		od. or Shut-in)
11/01/2000	24 Ho		Choke Si	1.	Prod'n For Oil Test Period 13	- Bbl		Gas - M 12	ACF	Water 33	- Bbi.	Gas - 88	Oil Ratio
Flow Tubing Press.     Casing Pressure     Calculated 24-     Oil - Bbl.     Gas - MCF     Water - Bbl.     Oil Gravity       40     Hour Rate							PI -(Corr.)						
29. Disposition of C Sold	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By												
30. List Attachment	s c-	102, C-103, C	-104				·			ł			
31. I hereby certify that	the ir	nformation on t	both sides	of this form	is true and comple	ete to t	he best o	of my know	ledge and be	lief.			
SIGNATURE	(m	<u>belluit</u>	aff_		Title Bus. Svo			·					1/15/2000
TYPE OR PRINT NAME     Roy L. Whéeler, Jr.     Telephone No. 915-758-6778													

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy	1275'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1365'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2450'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2580'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2640'	T. Devonian	T. Menefee	T. Madison
T. Queen	3350'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3650'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	Т
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb		T. Delaware Sand	T. Todilto	Ţ
T. Drinkard		T. Bone Springs	T. Entrada	Т
T. Abo			T. Wingate	Т
T. Wolfcamp		T	T. Chinle	Т
T. Penn		т	T. Permian	Т
T. Cisco (Bough	C)	T	T. Penn "A"	T

### OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

### IMPORTANT WATER SANDS

Include data on rate of wat	ter inflow and elevation to which	h water rose in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0 1275' 1365' 2450'	1275' 1365' 2450' 3930'	1275' 90' 1085' 1480'	Red Beds Anhydrite Salt Dolomite, Sand, Anhydrite				
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