## State of New Mexico /, Minerals and Natural Resources Departr.

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88241 2040 Pacheco St. 30-025-35129 DISTRICT II Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE FEE 🗸 DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) North Monument G/SA Unit Blk. 16, No. OIL 1. Type of Well GAS V WELL WELL OTHER 2. Name of Operator 8. Well No. **Amerada Hess Corporation** 295 3. Address of Operator 9. Pool Name or Wildcat Eunice Monument G/SA P.O. Box 840, Seminole, TX 79360 4. Well Location **Unit Letter** North Line and 1414 109 Feet From The \_\_ Feet From The \_\_West Section 32 Township \_\_ 19S Range 37E **NMPM** Lea COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) Total Section 3595' GL, 3608' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK **PLUG AND ABANDON REMEDIAL WORK** ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: New Well Completion.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## 10-17 thru 10-27-2000

MIRU Key Energy Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged at 3839' & drld. float collar & cement to 3924'. Circ. clean. Baker Atlas ran CBL Log. Baker Atlas TIH w/4" csg. gun & perf. 5-1/2" csg. in Grayburg San Andres Zone w/2 SPF, total 274 holes, at following intervals: 3670'-3673', 3734'-3741', 3761'-3769', 3776'-3780', 3784'-3796', 3803'-3837', 3847'-3892', & fr. 3902'-3922'. B.J. Svc. acidized perfs. fr. 3670' - 3922' w/6500 gal. 15% HCL acid. Swabbed well. TIH w/2-7/8" tbg. Set OE at 3908'. Removed BOP & installed wellhead. TIH w/2-1/2" x 1-3/4" RHBC 20' x 4' x H4' pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical svc. & began pumping well 10-27-2000.

Test of 11-3-2000: Prod. 156 B.O./D., 198 B.W./D., & 37 MCFGPD in 24 hours.

SIGNATURE Roy L. Wheeler, Jr.		DATE 11/15/2000 TELEPHONE NO. 915-758-6778