

OIL CONSERVATION DIVISION

2050 Pacheco
Santa Fe, NM 87505

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35129
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16, No. 19	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____				8. Well No. 295	
2. Name of Operator Amerada Hess Corporation				9. Pool Name or Wildcat Eunice Monument G/SA	
3. Address of Operator P.O. Box 840, Seminole, TX 79360					
4. Well Location Unit Letter <u>C</u> : <u>109</u> Feet From The <u>North</u> Line and <u>1414</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY					
10. Date Spudded 09/29/2000	11. Date T.D. Reached 10/04/2000	12. Date Compl. (Ready to Prod.) 10/27/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3595' GL. 3608' KB	14. Elev. Csghead	
15. Total Depth 3933'	16. Plug Back T.D. 3924' DOD	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3670' - 3922' Eunice Monument Grayburg San Andres					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Platform Express CNL, LDT, GR, CAL, DLL, MCFL, CBL					22. Was Well Cored No.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1315'	11"	475 Sks. CL. "C" + Addit.	
5-1/2"	15.5#	3930'	7-7/8"	350 Sks. 65:35:6 "C" &	
				650 Sks. CL. "C" + Add.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" Tubing	3908'	

26. Perforation record (interval, size, and number)
Perf. using 4" csg. gun w/2 SPF at following: 3670'-3673', 3734'-3741', 3761'-3769', 3776'-3780', 3784'-3796', 3803'-3837', 3847'-3892', & fr. 3902'-3922'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3670' - 3922' Acidized w/6500 gal. 15% HCL acid.

28. PRODUCTION							
Date First Production 10/19/2000	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 1-3/4" RHBC 20' x 4' x H4' Pump.					Well Status (Prod. or Shut-in) Producing	
Date of Test 11/03/2000	Hours tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 156	Gas - MCF 37	Water - Bbl. 198	Gas - Oil Ratio 237
Flow Tubing Press. 45	Casing Pressure 45	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
--	-------------------

30. List Attachments C-102, C-103, C-104		
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Roy L. Wheeler, Jr.</u>	Title <u>Bus. Svc. Spec. II</u>	DATE <u>11/15/2000</u>
TYPE OR PRINT NAME <u>Roy L. Wheeler, Jr.</u>		Telephone No. <u>915-758-6778</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1260'	T. Canyon
T. Salt	1355'	T. Strawn
B. Salt	2410'	T. Atoka
T. Yates	2540'	T. Miss
T. 7 Rivers	2620'	T. Devonian
T. Queen	3335'	T. Silurian
T. Grayburg	3640'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T
T. Penn		T
T. Cisco (Bough C)		T

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T
T. Todilto	T
T. Entrada	T
T. Wingate	T
T. Chinle	T
T. Permian	T
T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1260'	1260'	Red Beds				
1260'	1355'	95'	Anhydrite				
1355'	2410'	1055'	Salt				
2410'	3930'	1520'	Dolomite, Anhydrite				