

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35130
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 15, No. 17
8. Well No. 296
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3596' GL, 3609' KB

<p>SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	
4. Well Location Unit Letter <u>A</u> <u>104</u> Feet From The <u>North</u> Line and <u>156</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3596' GL, 3609' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Well Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-24 thru 11-15-2000

MIRU Key Energy Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged float collar at 3861' & drld. out float collar & cement to 3947'. Circ. clean. Schlumberger ran CBL Log. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Grayburg Zone w/2 SPF, total 303 shots at following intervals: 3676'-3680', 3740'-3750', 3757'-3761', 3766'-3770', 3774'-3776', 3780'-3792', 3802'-3806', 3814'-3836', 3844'-3876', & fr. 3878'-3942'. TIH w/4-3/4" bit, tagged at 3947' & drld. cement & new formation to 3974', (new TD). Circ. clean. Acidized Perfs. fr. 3676'-3942' & Open Hole fr. 3952' - 3974' w/8500 gal. 15% HCL acid. Swabbed well. TIH w/5-1/2" CIBP set at 3947', (10-30-2000). TIH w/2-7/8" tbg. Set O.E. at 3921'. Removed BOP & installed wellhead. TIH w/2-1/2" x 2" RHBC 20' x 3' x SO' pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical svc. & began pumping well 11-3-2000. 11-13-2000: MIRU Key Energy pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/20' x 2-1/4" Pump Barrel on 2-7/8" tbg. & set tbg. at 3933' w/TAC at 3628'. Removed BOP & installed wellhead. TIH w/4' pump plunger on rods. RDPU, cleaned location, & resumed pumping well 11-15-2000.

Test of 11-19-2000: Prod. 16 B.O./D., 439 B.W./D., & 1 MCFGPD in 24 hours.

Note: Actual TD & 5-1/2" csg. set depth is 7' lower than Driller TD as verified by Inclination Report, Loggers TD, & Tubing Tally.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 11/22/2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: