

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2050 Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35130	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 15, No. 17	
8. Well No. 296	
9. Pool Name or Wildcat Eunice Monument G/SA	
10. Date Spudded 10/12/2000	
11. Date T.D. Reached 10/18/2000	
12. Date Compl. (Ready to Prod.) 11/03/2000	
13. Elevations (DF & RKB, RT, GR, etc.) 3596' GL. 3609' KB	
14. Elev. Csghead	
15. Total Depth 3974'	16. Plug Back T.D. 3947'
17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By	Rotary Tools X
Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Perfs. fr. 3676'-3942' & O.H. fr. 3952'-3947' Eunice Monument G/SA	
20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Platform Express CNL, LDT, GR, CAL, DLL, MCFL, RFT, CBL	
22. Was Well Cored No	
23. CASING RECORD (Report all Strings set in well)	
CASING SIZE	WEIGHT LB./FT.
8-5/8"	24#
5-1/2"	15.5#
	*Refer C-103
24. LINER RECORD	
SIZE	TOP
25. TUBING RECORD	
SIZE	DEPTH SET
2-7/8" Tubing	3933'
26. Perforation record (interval, size, and number) Perf. w/4" csg. gun w/2 SPF, total 303 shots, at following: 3676'-3680', 3740'-3750', 3757'-3761', 3766'-3770', 3774'-3776', 3780'-3792', 3802'-3806', 3814'-3836', 3844'-3876', & fr. 3878'-3942'.	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3676' - 3942' &	Acidized w/8500 gal. 15% HCL acid.
O.H. 3952'-3974'	
3947'	Set 5-1/2" CIBP.
28. PRODUCTION	
Date First Production 11/03/2000	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 20' x 2-1/4" Pump Barrel w/4" Plunger
Well Status (Prod. or Shut-in) Producing	
Date of Test 11/19/2000	Hours tested 24 Hours
Choke Size	Prod'n For Test Period
Oil - Bbl. 16	Gas - MCF 1
Water - Bbl. 439	Gas - Oil Ratio 63
Flow Tubing Press.	Casing Pressure
Calculated 24- Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	
Test Witnessed By	
30. List Attachments C-102, C-103, C-104	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Roy L. Wheeler, Jr.</i>	Title Bus. Svc. Spec. II
DATE 11/22/2000	
TYPE OR PRINT NAME Roy L. Wheeler, Jr.	
Telephone No. 915-758-6778	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1230'	T. Canyon
T. Salt	1330'	T. Strawn
B. Salt	2410'	T. Atoka
T. Yates	2560'	T. Miss
T. 7 Rivers	2620'	T. Devonian
T. Queen	3320'	T. Silurian
T. Grayburg	3640'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T
T. Penn		T
T. Cisco (Bough C)		T

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otztze
T. Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T
T. Todilto	T
T. Entrada	T
T. Wingate	T
T. Chinle	T
T. Permian	T
T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from	to
No. 2, from	to

No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1230'	1230'	Red Beds
1230'	1330'	100'	Anhydrite
1330'	2410'	1080'	Salt
2410'	3974'	1564'	Dolomite, Sand, Anhydrite