

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | WELL API NO. 30-025-35130 |
| 2. Name of Operator Amerada Hess Corporation | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator P.O. Box 2040 Houston, TX 77252-2040 | 6. State Oil & Gas Lease No. N/A |
| 4. Well Location Unit Letter A : 104 feet from the NORTH line and 156 feet from the EAST line Section 31 Township 19 S Range 37 E NMPM County LEA | 7. Lease Name or Unit Agreement Name: NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3596' GR. | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: **RUNNING PRODUCTION CASING** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-19-00 THRU 10-20-00

RU Bull Rogers Csg crew & run 91 Jts of 5-1/2" 15.5# J-55 LT&C csg set @ 3945', shoe @ 3944', FC @ 3854', ran 13 centralizers. Cmt w/ BJ 400 sx 35:65 POZ + 6% Gel + 5#/sx salt + 1/4#/sx CF (12.6#-1.98). Tail w/ 550 sx class "C" + 1/4#/sx CF + 0.2% CD-32 + 0.6% FL-62 (14.8#-1.33). Displace w/ 92.5 bbls fresh water @ 6 bbl/min. Final circ w/ 1500 psi. Bump plug w/ 2085 psi @ 02:30 PM MST 10-19-00. Floats held ok, good returns. Circ 90 sx to pit. Reciprocate csg. NU Kvaerner Nat 7-1/6" x 11" 3M Tbg. Hd.
TURNED OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy David TITLE Prof. Drilling Engineer DATE 10/31/00

Type or print name Betsy David Telephone No. (713) 609-4803

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: