

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-35130
2. Name of Operator Amerada Hess Corporation	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 2040 Houston, TX 77252-2040	6. State Oil & Gas Lease No. N/A
4. Well Location Unit Letter C ; 104 feet from the NORTH line and 156 feet from the EAST line Section 31 Township 19 S Range 37 E NMPM County Lea	7. Lease Name or Unit Agreement Name: NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3596' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: **Running Surface Casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-12-00 thru 10-15-00

MI & RU Key Energy Rig #41. Spud well @ 08:30 AM 10-12-00. (40' of 14" Conductor + 13' To KB = 53'). Drill from 53' to 490'. Survey @ 450' = 1/4 (Deg.). Drill from 490' to 989'. Survey @ 949' = 1/2 (Deg.). Drill from 989' to 1250'. Survey @ 1250' 1/2 (Deg.). Circ and cond. RU Bull Rogers Csg Crew & run 30 jts of 8-5/8", 24#, J55, 8RS, 'A' csg set @ 1250', Shoe @ 1249', FC @ 1206' & ran 7 centralizers. Circ Csg. Cmt w/ BJ: Pump 250 sx Class 'C' + 4% Gel + 2% CaCl + 1/4#/sx CF (13.7#-1.68). Tail w/ 225 sx of class 'C' + 2%Cacl2 + 1/4#/sx CF (14.8#-1.35). Displace w/ 81.5 bbl fresh water @ 5 bbl/min. Final circ w/ 225 psi. Bump plug w/ 1000 psi @ 09:00 am w/ good returns. Circ 98 sx cmt to pit. WOC and Rig Repair. Test pipe rams & annular w/ 1200 psi, OK. Drill cmt from 1175' - 1231' w/ FC @ 1206'. Test csg w/ 1200 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy David TITLE Prof. Drilling Engineer DATE 10-31-00

Type or print name Betsy David Telephone No. 713-609-4803

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: