Form 3160-4 (July 1992)

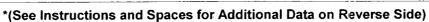
## **UNITED STATES** DEP/

N.M. C... Cons. Division
SUBMIT IN DUPLICATE\* French Division
1625 Mer in French Division
1625 Mer in French Division
25 Strippe: February 28, 1995

ID SERIAL NO.

ARTMENT OF THE INTERIOR	HODGE side M5. PEASE DESIGNATION AN
BUREAU OF LAND MANAGEMENT	CONTRACTOR STORE TO STORE DESIGNATION AN

						LC-031621-A							
WELL COM	IPLE				ETION	REPO	ORT	AND LO	G*	6. IF	INDIAN, ALL	OTT	EE OR TRIBE NAME
a. TYPE OF WELL:		OIL WELL	GAS WELL X	>	DRY	Other				7. UN	IIT AGREEM	IENT	NAME
b. TYPE OF COMPLET					OIFF.								
WELL X	WORK OVER	DEEP-	PLUG BACK	R	ESVR.	Other _				8. FA	RM OR LEA	SE N	AME, WELL NO.
NAME OF OPERATOR	R				A	700	***		7	• • • • • • • • • • • • • • • • • • • •			lo. 14
Doyle Hartman					778	· • • · · · · · · · · · · · · · · · · ·				9. AF	I WELL NO.		.0. 14
ADDRESS AND TELE			04 (045 694 (	1011	1	1				•			-35152 5/
500 N. Main St.,							<u> </u>	<del></del>		10. F	IELD AND P	OOL	OR WILDCAT
LOCATION OF WELL	(Report le	ocation clear	y and in accordan	ce with	any State re	uirements)	ŗ		. :		Eumor	nt (Y	-7R-Q) Gas
At surface 1400' FSL & 2310' FEL (J-7-20S-37E)			acs			) .	11. SI	EC., T., R., N	1., OF	BLOCK AND SURVE			
At top prod. interval			0 0, 2,	Ì						OR AREA			
Same					Tark Brokens			***************************************		S	ec. 7, T-2	0-S	R-37-E, NMPM
At total depth				14.	PERMIT NO.		C	ATE ISSUED		12. CC	DUNTY OR F	PARIS	H 13. STATE
Same								09/08/00			Lea		N.M.
5. DATE SPUDDED	16. DAT	E T.D. REAC	HED 17. DATE	COMP	L. (Ready to	prod.)	18.	ELEVATIONS (DF	, RKB, R	, GE, F	TC.)* 1	9. E	LEV. CASINGHEAD
09/27/00	10/0	5/00	10/1	6/00				3564	RKB		!		3547'
0. TOTAL DEPTH, MD	& TVD	21. PLUG, E	BACK T.D., MD & 1	VD 2	22. IF MULTI		L.,	23. INTER	VALS	ROTA	RY TOOLS		CABLE TOOLS
3754'			3733'								0'-3754'	0-	MAS DIDECTIONS
<ol> <li>PRODUCING INTER 3079' - 3342' (Se</li> </ol>				OTTOM,	NAME (MD A	(מעו מאי						25.	WAS DIRECTIONAL SURVEY MADE
3073 - 3342 (86	VCII I (IV	ers-Queer	'7										No
<del></del>													
6. TYPE ELECTRIC AI TDLD-CNL-GR-(			GR, DS-GNL-	GR-C	CL, VDCE	BL-GR-C	CL					/. VV.	No
В.			CASI	NG RE	CORD (Rep	ort all stri	ings s	et in well)					
ASING SIZE/GRADE	WEIG	SHT, LB./FT.	DEPTH SET	(MD)	НО	LE SIZE		TOP OF CEME	NT, CEN	IENTI	NG RECOR	D	AMOUNT PULLED
9 5/8"	3	6#, J-55	112	3'		12 1/4"		850 sx					Circ.
7"	2	!3#, J-55_	375	4'		8 3/4"		1025 sx					Circ.
	<u> </u>	_			,						0.0000		
9. 			NER RECORD	r ::: <del>.</del>		T 2222-		30.	- <del></del> -		G RECORI		
SIZE	TOP (MD	) B	OTTOM (MD)	SACKS	S CEMENT*	SCREEN	(MD)	SIZE			SET (MD)		PACKER SET (MD
						ļ		2 3/8			3629'		None
1. PERFORATION RE	CORD (In	iterval, size a	nd number)			32.		ACID, SHOT,	FRACTL	JRE, C	EMENT SO	QUEE	ZE, ETC.
3079' - 3342' w/ (2	29) 0.44	1" holes				DEPT	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL U				ATERIAL USED		
				30	3079' - 3342' A/7500 15% MCA + 45 ball seale				all sealers				
								:					
						1							
3. *					PROD	JCTION							
ATE FIRST PRODUCT	ION	PRODUC	TION METHOD (F	lowing,	gas lift, pun	ping-size a	and ty	oe of pump)					(Producing or
10/14/00		Pumpir	g - Flowing @	8.1 x	64 x 1 1/4	<u> </u>					shut-in	<i>-</i> -	Producing
10/19/00		S TESTED	CHOKE SIZE		DD'N FOR T PERIOD	OILBI	BL.	GASMC 17		WAT	ERBBL. 5.2	T	GAS-OIL RATIO
LOW. TUBING PRESS.	+	PRESSURE	CALCULATED	OII	BBL.	G	ASN		MATER	BBL.		IL GF	RAVITY-API (CORR.)
	:	15.6	24-HOUR RATE		0			180		5.3	:		
A DISPOSITION OF C			l vented etc.)								WITNESSED	BY	
<ol> <li>disposition of G</li> <li>Sold</li> </ol>	D106) CM	, usea 10 <b>1</b> TUE	ı, ventea, etc.)							H. S		וט ,	
5. LIST OF ATTACHMI	ENTS												
TDLD-CNL-GR-C	CAL, Az	LL-MCFL-	GR, DS-CNL-	GR-C	CL, VDCB	L-GR-CC	L log	s, inclination	report				
6. I hereby certify that										 S			
$\sim$		12						Production An			DATE	10/3	20/00
SIGNED (J	Lua		user		HILE !	iicia Bail	ies, f	Toduction An	aiyst		DATE	10/2	20/00



123485 1-123

37. SUMMARY OF POROUS ZONES: (Should all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	
Seven Rivers	3078'	3116'	Dolomite, anhydrite, sand, shale (gas)	
Queen	3128'	3344'	Dolomite, anhydrite, sand, shale (gas)	
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		1		
38. GE	OLOGICAL MARKE	RS	38. GEOLOGICAL MARKERS	

38. G	EOLOGICAL MARKERS		38. G					
NAME	T	OP		TOP				
	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
Rustler	997'							
Salado	1200'							
Tansill	2277'							
Yates	2406'							
Seven Rivers	2676'							
Queen	3128'							
"Penrose"	3237'							
Grayburg	3456'							
		!						
				İ				
	1							