District I PO Box 1980, Hobbs, NM 88241-1980	State of New Mexico Energy, Minerals & Natural Resources Department		Form C-104 Revised October 18, 1994			
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		Instructions on back Submit to Appropriate District Office			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco Santa Fe, NM 87505					
District IV 2040 South Pacheco, Santa Fe, NM 87505	ALLOWABLE AND A		ON TO TRAI			
1 Operator	r name and Address			² OGRID Numbe 6473	r	
Doyle Hartman 500 N. Main St.			04/3 Reason for Filing Code			
Midland, TX 79701 (915-684-4011)				NW		
4 API Number	⁵ Pool Name			⁶ Pool Code 76480		
30 - 0 25-35152 Eumont	de Eumont (Y-7R-Qn) Gas		⁹ Well Number			
19147 Britt	<u></u>				14	
II. ¹⁰ Surface Location	e Lot Idn Feet from the	North/South Line	Feet from the	East/West line	County	
J 7 20S 37		FSL	2310'	FEL	Lea	
¹¹ Bottom Hole Location		North/South Line	Feet from the	East/West line	County	
Ul or lot no. Section Township Rang	e Lot Idn Feet from the	North/South Line		Lust West into		
¹² Lse Code ¹³ Producing Method Code ¹⁴ F P/F	Gas Connection Date 15 C-129 10/18/00	Permit Number	¹⁶ C-129 Effective D	Date ¹⁷ C-	129 Expiration Date	
III. Oil and Gas Transporters		20 POD 21 0/G	2	POD ULSTR Loo	ation	
16 Transporter 19 Transport OGRID and Add			and Description			
020809 Sid Richardson 201 Main St.	28	26810 G	J-7-20S-37E			
Fort Worth, TX 76102			<u>.</u>			
			<u> </u>			
	1. S.	1719 (S.) .	e.			
IV. Produced Water		OD ULSTR Location and	Description		<u> </u>	
x0 x00 ((Produced water tank)			<u> </u>		
V. Well Completion Data 2 ⁵ Spud Date 2 ⁶ Ready Date	ate 27 TD	28 PBTD	²⁹ Perforations ³⁰ DHC, DC, MC			
09/27/00 10/16/00	3754'	3733'	3079'-3342' 6.366			
31 Hole Size	³² Casing & Tubing Size 9 5/8", 36#, J-55	³³ Depth 1123			³⁴ Sacks Cement 850sx (CirC.)	
12 1/4"	9 5/8 , 36#, 3-55 7", 23#, J-55	3754			1025 sx (circ.)	
8 3/4"	7,23#,3-33					
	2 3/8", 4.7#, J-55	3629)'			
VI. Well Test Data						
³⁵ Date New Oil Gas ³⁶ Gas Delivery Da 10/14/00 10/18/00	ate ³⁷ Test Date 10/19/00	³⁸ Test Length 23.5 hrs.	³⁹ Tbg. Pre	ssure	⁴ºCsg. Pressure 15.6	
41 Choke Size 42 Oil	⁴³ Water	44 Gas	45 AO	F	46 Test Method	
0	5.3 BPD	180 MCFPD		Meter Run		
47 I hereby certify that the rules of the Oil Consen complied with and that the information given al to the best of my knowledge and belief.	vation Division have been bove is true and complete	OILC	ONSERVAT	ION DIVISI	ON	
Signature: Thing Barn	LA AF	proved by:			N	
Printed name: Tricia Barnes						
Title: Production Analyst		oproval Date:		<u> </u>	<u> </u>	
Date: 10/20/00 Phon 4 ⁶ If this is a change of operator fill in the OGRID r	910-004-4011	erator				
	number and name of the previous op					
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