

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Doyle Hartman	8. Well Name and No. H.M. Britt #14
3. Address and Telephone No. 500 N. Main St., Midland, Texas 79701 (915-684-4011)	9. API Well No. 30-025-35152
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1400' FSL & 2310' FEL Section 7, T-20-S, R-37-E, NMPM (J-7-20S-37E)	10. Field and Pool, or Exploratory Area Eumont (Y-7R-Qn) Gas
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud well, Set 9 5/8" surf. csg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

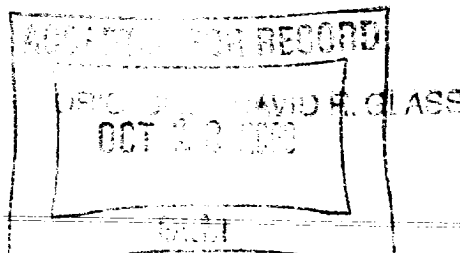
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 6:30 P.M., CDT, 9-27-00. Drilled 12 1/4" hole to a total depth of 1120'. Circulated hole 1 hr. Pulled drill string. Laid down (9) 8" O.D. drill collars.

Ran 34 jts (1123') of 9 5/8" O.D., 36 lb/ft, J-55, ST&C casing equipped with guide shoe, insert float, and (10) 9 5/8" Type S-4 centralizers. Cemented casing with 500 sx of API Class-C cement containing 2% gel, 2% CaCl₂, 0.5 lb/sx Flocele, and 5 lbs/sx gilsonite followed by 350 sx of API Class-C cement containing 3% CaCl₂, 0.5 lb/sx Flocele, and 5 lbs/sx gilsonite

Plug down at 3:45 P.M., CDT, 9-28-00. Circulated 117 bbls of excess cement to pit.

WOC 18 hrs. Pressure tested BOP and 9 5/8" O.D. casing to 1000 psi. Pressure held okay.



14. I hereby certify that the foregoing is true and correct

Signed Tricia Barnes
(This space for Federal or State office use)

Title Tricia Barnes, Production Analyst

Date 10/09/00

Approved by
Conditions of approval, if any:

Title

Date