

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. D. - Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Concho Oil & Gas Corp.

3. Address and Telephone No.

110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, SEC. 14 20S 35E

5. Lease Designation and Serial No.

NM 16835

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neuhaus 14 Federal #3

9. API Well No.

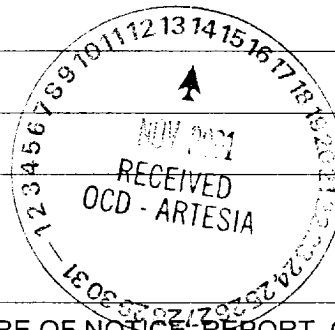
30025 35153

10. Field and Pool, or Exploratory Area

E. Featherstone Bone Spring

11. County or Parish, State

Lea Eddy, NM



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

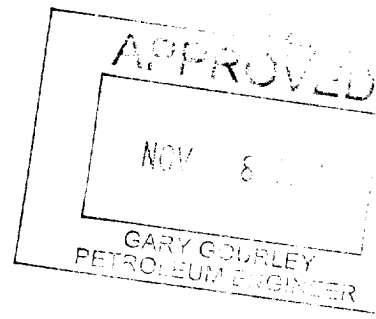
- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Concho Oil & Gas Corp. respectfully request approval to recomplate the Neuhaus '14' Federal No. 3 well in the Bone Spring pool according to the following procedure:

1. MIRU PU. Unseat pump & POOH w/ rods & pump. NU 3M Manual BOP. POOH w/ tbg string.
2. RU WL. TIH w/ gauge ring to 11010'. TIH w/ 5-1/2" CIBP & set @ 11000'. Load & test csg to 1000#. Dump 35' cmt on top of plug.
3. TIH w/ 4" csg gun & full lubricator. Perf Bone Spring Carbonate @ 9800-9838' - 38' w/ 2 SPF - total 77 holes.
4. TIH w/ 10K pkr, SN & tbg to 9850'. Spot 2 bbls 15% NEFE acid. Pull pkr to 9700'. Acid Bone Spring perms w/ 5000 gals 15% NEFE acid carrying 120 ball sealers.
5. Swab test well & evaluate for further stimulation.
6. IF necessary acid frac Bone Spring perms w/ 15000 gals gelled 15% acid.
7. TIH w/ production string, pump & rods and return to production.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 10/31/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: