

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-35177
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1626-1
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 14, No. 18
8. Well No.	297
9. Pool Name or Wildcat	Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>B</u> <u>1310</u> Feet From The <u>North</u> Line and <u>2525</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3599' GL, 3612' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ New well completion.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6 Thru 11-18-2000

MIRU Key Energy Svc. pulling unit & installed BOP. TIH w/4-3/4" bit & tagged top of float collar at 3896'. Drid. out float collar & cement to 3976' & circ. clean. Schlumberger ran USIT log. Schlumberger perf. 5-1/2" csg. in Grayburg/San Andres Zone using 4" csg. gun w/2 SPF, total 43 holes, at following intervals: 3874'-3880', 3924'-3930' & fr. 3954'-3962'. Cudd Acidizing acid. perfs. fr. 3874' - 3962' w/1100 gal. 15% HCL acid. Swabbed well. TIH w/2-7/8" tbg. & set tbg. OE at 3940' w/TAC at 3842'. Removed BOP & installed wellhead. TIH w/2-1/2" x 2" RHBC 20' x 3' x SO' pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical service & began pumping well 11-18-2000.

Test of 11-19-2000: Prod. 29 B.O./D., 415 B.W./D., & 5 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 11/30/2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE DEC 1 2000
CONDITIONS OF APPROVAL, IF ANY: