District Office State Lease - 6 copies Fee Lease - 5 copies		Energ	y, Mineral	Is and Natura	al Resourc	es Departn	ne			Forr Revise
DISTRICT		OIJ	L CON	SERVAT	TION D	IVISIO	N WELL A			
P.O. Box 1980, Hobbs	, NM 88240			2050 Pa					5-35177	
DISTRICT II P.O. Box Drawer DD, A	Intario NILI 0004	10		Santa Fe, I			5 Indica	te Type of Lea		
QISTRICT III	irteşia, NM 6621	.0		.,			J. 110104		STATE	🗹 Fi
1000 Rio Brazos Rd., A	Lztec, NM 87410	I					6. State	Dil / Gas Leas	e No.	
	WELL COMF	LETION OR	RECOMPL	ETION REPOR	RT AND LOO	<u> </u>				<u> </u>
1a. Type of Well:	• ···• · ·						7. Lease	Name or Uni		
OIL WELL 🗹 🛛 GA						HER		Monument G	-	
· · · · ·		DEEPE		UG DIFF NCK 🗌 RES.			18			
2. Name of Operate	or Amer	ada Hess Co	rporation				8. Well N			
· · · · · · · · · · · · · · · · · · ·								297	,	
3. Address of Oper	ator P.O. E	Box 840, Sen	ninole, TX	79360			9. Pool N	ame or Wildc Eunice Mo	at	G/SA
4. Well Location										<u> </u>
	tter <u>B</u>					and <u>2525</u>	Feet Fro	m The <u>East</u>		Line
Section		Town:	ship <u>19S</u>		_ Range _ 3	6E	NMPM		<u>Lea</u> C	OUNTY
10. Date Spudded	11. Date T.I	D. Reached		Compl. (Read	y to Prod.)	13. Elevat	ions (DF & RK	B, RT, GR, etc	c.) 14.	Elev. Csq
10/21/2000 15. Total Depth	16. Plug Bac	10/24/2000		11/1 ompl. How Ma	8/2000	3599' GL.	3612' KB			
_3986'	3976' DOD	<u> </u>	n muit. Co	ларі, пом ма	ny zones?	18. Interva	als Rotary To By X	ols	Cable	Tools
19. Producing Inter	val(s), of this	completion -	Top, Bott	om, Name			<u> </u>	20. Was Di	rection	al Survey M
3874' - 3962' Eun	ice Monument	G/SA					-	Yes		-
21. Type Electric an Platform Express C				UCIT				22. Was We	ell Core	d
23.	, ED1, ON,	UNC, ULL, M		IG RECORD (F	Report all C+	ringe set i-	wolt	No		
CASING SIZE	WEIGH	T LB./FT.	1	PTH SET		E SIZE	,	RECORD		
8-5/8"	24#		406'		11"		200 Sks. Cl.			
5-1/2"	15.5#		3986'		7-7/8"		850 Sks. 35:			· <u> </u>
						<u></u>		"C" + Addit.		
									1	
		·		<u> </u>						
24.			RECORD		·		25.	TUBING R	RECORD)
SIZE	TOP	BOT	том	SACKS CEME	NT SC	REEN	SIZE	DEPTH	SET	PACKER
							2-7/8" Tubing	3940'		
			·			•		,		1
26. Perforation reco	ord (interval. s	ize, and num	(ber)			ACID. SHO	T. FRACTUP	CENENT O	OUEET	E ETC
26. Perforation reco Perf. 5-1/2" csg. usi	ng 4" csg. gur	n w/2 SPF, to	•	es at following	27. : DEPT	ACID, SHO	DT, FRACTURI			
	ng 4" csg. gur	n w/2 SPF, to	•	es at following		H INTERVAL	- AMOU	NT AND KIND	MATE	RIAL USED
Perf. 5-1/2" csg. usi	ng 4" csg. gur	n w/2 SPF, to	•	es at following	: DEPT	H INTERVAL	- AMOU		MATE	RIAL USED
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39	ng 4" csg. gur	n w/2 SPF, to	•		: DEPT 3874' -	H INTERVAL	- AMOU	NT AND KIND	MATE	RIAL USED
Perf. 5-1/2" csg. usi	ng 4" csg. gur 930', & fr. 3954	n w/2 SPF, to l'-3962'.	otal 43 hole	PRODUCT	: DEPT 3874' -	H INTERVAL 3962'	- AMOU	NT AND KIND /1100 gal. 15%	MATEI	RIAL USED
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39 28.	ng 4" csg. gur 930', & fr. 3954 n Productic	n w/2 SPF, to l'-3962'. on Method (F	otal 43 hole		: DEPT 3874' - TION g - size and	H INTERVAL 3962'	- AMOU	NT AND KIND /1100 gal. 15%	MATE 6 HCL a	RIAL USED
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39 28. Date First Productio 11/18/200 Date of Test Ho	ng 4" csg. gur 930', & fr. 3954 n Productio 00 Pumping purs tested	n w/2 SPF, to l'-3962'. on Method (F	Towing, ga RHBC 20 20 Pr	PRODUC1 as lift, pumpin ' x 3' x SO' Pu rod'n For C	: DEPT 3874' - 710N g - size and mp Dil - Bbl.	H INTERVAL 3962'	AMOU Acidized w	NT AND KIND /1100 gal. 159 Well Sta	MATE 6 HCL a atus (Pr	RIAL USED Incid. Incid.
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39 28. Date First Productio 11/18/200 Date of Test Ho 11/19/2000 24	ng 4" csg. gur 930', & fr. 3954 n Productio 00 Pumping purs tested 4 Hours	n w/2 SPF, to l'-3962'. on Method (F q: 2-1/2" x 2 Choke Siz	tal 43 hole Flowing, ga ■ RHBC 20 ze Pr Te	PRODUCT as lift, pumpin i' x 3' x SO' Pu rod'n For C ast Period 2	: DEPT 3874' - 100N g - size and mp Dill - Bbl. 29	H INTERVAL 3962' type pump) Gas - I 5	AMOU Acidized w	NT AND KIND /1100 gal. 159 Well Sta Produc ater - Bbl. 5) MATEI % HCL a atus (Pr ing Gas 172	RIAL USED Icid. od. or Shu - Oil Ratio
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39 28. Date First Productio 11/18/200 Date of Test Ho	ng 4" csg. gur 930', & fr. 3954 n Productio 00 Pumping purs tested 4 Hours	on W/2 SPF, to Don Method (F q: 2-1/2" x 2 Choke Siz Sure Cal	Towing, ga RHBC 20 20 Pr	PRODUCT as lift, pumpin i' x 3' x SO' Pu rod'n For C ast Period 2	: DEPT 3874' - 100N g - size and mp Dill - Bbl. 29	H INTERVAL 3962' type pump) Gas - M	AMOU Acidized w	NT AND KIND /1100 gal. 159 Well Sta Produc ater - Bbl. 5) MATEI % HCL a atus (Pr ing Gas 172	RIAL USED Incid. od. or Shu - Oil Ratio
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39 28. Date First Productio 11/18/200 Date of Test Ho 11/19/2000 24	ng 4" csg. gur 930', & fr. 3954 n Productio 00 Pumping 0urs tested 4 Hours Casing Press	on Method (F g: 2-1/2" x 2 Choke Siz Sure Cal Hot	Flowing, ga RHBC 20 RE Pr Te culated 24 ur Rate	PRODUCT as lift, pumpin i' x 3' x SO' Pu rod'n For C ast Period 2	: DEPT 3874' - 100N g - size and mp Dill - Bbl. 29	H INTERVAL 3962' type pump) Gas - I 5	AMOU Acidized w ACF Wa VACF 41 Water - Bbl.	NT AND KIND /1100 gal. 159 Well Sta Produc ater - Bbl. 5) MATEI % HCL a atus (Pr ing Gas 172 avity - A	RIAL USED Incid. od. or Shu - Oil Ratio
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39 28. Date First Productio 11/18/200 Date of Test Ho 11/19/2000 24 Flow Tubing Press. 29. Disposition of Ga Sold	ng 4" csg. gur 930', & fr. 3954 n Productio 00 Pumping ours tested 4 Hours Casing Press as (Sold, used	on Method (F g: 2-1/2" x 2 Choke Siz sure Cal Hou for fuel, ven	Flowing, ga RHBC 20 RE Pr Te culated 24 ur Rate	PRODUCT as lift, pumpin i' x 3' x SO' Pu rod'n For C ast Period 2	: DEPT 3874' - 100N g - size and mp Dill - Bbl. 29	H INTERVAL 3962' type pump) Gas - I 5	AMOU Acidized w ACF Wa VACF 41 Water - Bbl.	NT AND KIND /1100 gal. 159 Well Sta Produc ster - Bbl. 5 Oil Gra) MATEI % HCL a atus (Pr ing Gas 172 avity - A	RIAL USED Incid. od. or Shu - Oil Ratio
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39 28. Date First Productio 11/18/200 Date of Test Ho 11/19/2000 24 Flow Tubing Press. 29. Disposition of Ga Sold 30. List Attachments	n Production 930', & fr. 3954 n Production 00 Pumping ours tested 4 Hours Casing Press as (Sold, used C-102, C-103	on Method (F c)'-3962'. con Method (F c: 2-1/2" x 2 Choke Siz sure Cal Hou for fuel, ven c, C-104	Flowing, ga RHBC 20 REC 20 REC 20 REC 20 Te Te culated 24 ur Rate tted, etc.)	PRODUCT as lift, pumpin i' x 3' x SO' Pu rod'n For C est Period 2 - Oil - Bbl.	: DEPT 3874' - 3874' - CION g - size and mp Dil - Bbl. 29 Gas	H INTERVAL 3962' type pump) Gas - M 5 - MCF	AMOU Acidized w ACF Wa 41 Water - Bbl.	NT AND KIND (1100 gal. 15% Well Sta Produc Iter - Bbl. 5 Oil Gra- est Witnessed) MATEI % HCL a atus (Pr ing Gas 172 avity - A	RIAL USED Incid. od. or Shu - Oil Ratio
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39 28. Date First Productio 11/18/200 Date of Test He 11/19/2000 24 Flow Tubing Press. 29. Disposition of Ga Sold 30. List Attachments 11. I hereby certify that 1	n Production 930', & fr. 3954 n Production 00 Pumping ours tested 4 Hours Casing Press as (Sold, used C-102, C-103	on Method (F g: 2-1/2" x 2 Choke Siz sure Cal Hou for fuel, ven 3, C-104	Flowing, ga RHBC 20 RE Pr Culated 24 ur Rate Ited, etc.)	PRODUCT as lift, pumpin i' x 3' x SO' Pu rod'n For C est Period 2 - Oil - Bbl. is true and comp	: DEPT 3874' - 3874' - CION g - size and mp Dil - Bbl. 29 Gas	H INTERVAL 3962' type pump) Gas - M 5 - MCF	AMOU Acidized w ACF Wa 41 Water - Bbl.	NT AND KIND (1100 gal. 15% Well Sta Produc Iter - Bbl. 5 Oil Gra- est Witnessed	Atus (Pring Gas 172 Atus - A Gas 172 Avity - A	RIAL USED Incid. od. or Shu - Oil Ratio
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39 28. Date First Productio 11/18/200 Date of Test Ho 11/19/2000 24 Flow Tubing Press. 29. Disposition of Ga Sold 30. List Attachments 31. I hereby certify that 1	ng 4" csg. gur 930', & fr. 3954 n Productio 00 Pumping 00 Pumping 00 Pumping 00 Pumping 01 Productio 00 Pumping 02 Pumping 04 Hours Casing Press as (Sold, used C-102, C-103	on Method (F g: 2-1/2" x 2 Choke Siz sure Cal Hou for fuel, ven 3, C-104	Flowing, ga RHBC 20 RE Pr Culated 24 ur Rate Ited, etc.)	PRODUCT as lift, pumpin i' x 3' x SO' Pu rod'n For C est Period 2 - Oil - Bbl. is true and comp	: DEPT 3874' - 3874' - CION g - size and mp Dil - Bbl. 29 Gas	H INTERVAL 3962' type pump) Gas - M 5 - MCF	AMOU Acidized w ACF Wa 41 Water - Bbl.	NT AND KIND /1100 gal. 159 Well Sta Produc iter - Bbl. 5 Oil Gra est Witnessed DATE	0 MATEI % HCL a atus (Pr ing Gas 172 avity - A 1 By	RIAL USED Icid. od. or Shut - Oil Ratio IPI -(Corr.) 1/30/2000
Perf. 5-1/2" csg. usi 3874'-3880', 3924'-39 28. Date First Productio 11/18/200 Date of Test Ho 11/19/2000 24 Flow Tubing Press. 29. Disposition of Ga Sold 30. List Attachments 11. I hereby certify that the SIGNATURE	ng 4" csg. gur 930', & fr. 3954 n Productio 00 Pumping 00 Pumping 00 Pumping 00 Pumping 01 Productio 00 Pumping 02 Pumping 04 Hours Casing Press as (Sold, used C-102, C-103	on Method (F g: 2-1/2" x 2 Choke Siz sure Cal Hou for fuel, ven 3, C-104 of both sides c	Flowing, ga RHBC 20 RE Pr Culated 24 ur Rate Ited, etc.)	PRODUCT as lift, pumpin i' x 3' x SO' Pu rod'n For C est Period 2 - Oil - Bbl. is true and comp	: DEPT 3874' - 3874' - CION g - size and mp Dil - Bbl. 29 Gas	H INTERVAL 3962' type pump) Gas - M 5 - MCF	AMOU Acidized w ACF Wa 41 Water - Bbl.	NT AND KIND /1100 gal. 159 Well Sta Produc iter - Bbl. 5 Oil Gra est Witnessed	0 MATEI % HCL a atus (Pr ing Gas 172 avity - A 1 By	RIAL USED Icid. od. or Shut - Oil Ratio IPI -(Corr.) 1/30/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1062	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1170	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2450	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2550	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2725	T. Devonian	T. Menefee	T. Madison
T. Queen	3230	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3585	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	<u>T</u>
T. Blinebry		T. Gr. Wash	T. Morrison	<u>T</u>
T. Tubb		T. Delaware Sand	T. Todilto	<u>T</u>
T. Drinkard		T. Bone Springs	T. Entrada	<u> </u>
T. Abo		T.	T. Wingate	<u>T</u>
T. Wolfcamp			T. Chinle	<u>T</u>
T. Penn		Τ	T. Permian	<u>T</u>
T. Cisco (Bough	C)	T	T. Penn "A"	<u>T</u>

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of wa	ter inflow and elevation to whic	h water rose in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	<u> </u>
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	To Thicknes in Feet	
0 1062' 1170'	1062' 1170' 2450'	1062' 108' 1280'	Red Beds Anhydrite Salt			
2450	3986'	1536'	Dolomite, Sand, Anhydrite			
						· · · · ·