Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. District II OIL CONSERVATION DIVISION 30-025-35177 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE 😿 FEE \square District IV 2040 South Pacheco, Santa Fe, NM 87505 6. State Oil & Gas Lease No. N/A SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NORTH MONUMENT / GRAYBURG 1. Type of Well: SAN ANDRES UNIT Oil Well Gas Well Other 2. Name of Operator 8. Well No. Amerada Hess Corporation 297 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2040 Houston, TX 77252-2040 EUNICE-MONUMENT G/S ANDRES 4. Well Location 1310 ___feet from the _ NORTH 2525 line and feet from the line Section 36 Township 19 S Range 36 E **NMPM** County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' GR. 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. $|\mathbf{x}|$ PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND \mathbf{x} COMPLETION **CEMENT JOB** OTHER: OTHER: Running Surface Casing \mathbf{x} 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 10-21-00 thru 10-22-00 MI & RU Key Energy Rig #41. Spud well @ 12:00 AM 10-21-00 (40' of 14" Conductor + 13' To KB = 53'). Drill from 53' to 406'. Survey @ 406' = 3/4 (Deg.). Circ and cond. RU Bull Rogers Csg Crew & run 10 jts of 8-5/8", 24#, J55, 8RS, 'A' csg set @ 406', Shoe @ 405', FC @ 367' & ran 4 centralizers. Circ Csg. Cmt w/ BJ: Pump 200 sx of class 'C' + 2%Cacl2 + 1/4#/sx CF (14.8#-1.35). Displace w/ 23.5 bbl fresh water @ 1.5 bbl/min. Final circ w/ 160 psi. Bump plug w/ 165 psi @ 10:00 am w/ good returns. Circ 66 sx cmt to pit. WOC. Test pipe rams & annular w/ 1000 psi, CK. Drill cmt from 350' -387' w/ FC @ 367'. Test csg w/ 1000 psi, OK. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE_ TITLE Prof. Drilling Engineer _ DATE ____**10-31-00** Type or print name Betsy David Telephone No. 713-609-4803 (This space for State use)

APPROVED BY_

Conditions of approval, if any:

