

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505WELL API NO.
30-025-35179

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. Type of Completion:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

Emerald

2. Name of Operator

Trilogy Operating, Inc

8. Well No.

2

3. Address of Operator

P.O. Box 7606, Midland, Texas 79708

9. Pool name or Wildcat

Nadine: Drinkard - Abo

4. Well Location

Unit Letter O 400 Feet From The South Line and 2310 Feet From The East LineSection 24 Township 19S Range 38E NMPM Lea County

10. Date Spudded

11/11/00

11. Date T.D. Reached

11/23/00

12. Date Compl. (Ready to Prod.)

12/15/00

13. Elevations (DF & RKB, RT, GR, etc.)

3580 GR

14. Elev. Casinghead

3581

15. Total Depth

7950

16. Plug Back T.D.

7863

17. If Multiple Compl. How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7290' - 7536'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL & CNL w/ Litho Density

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1700	12 1/4	800 sx class "c"	
5 1/2	17	7944	7 7/8	1800 sx class "h"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7250	7250

26. Perforation record (interval, size, and number)

7290' - 7536' - selectively perforated
Total 113 holes - 0.42" - 1 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7290'-7536'	2500 gals 20% NEFE - Breakdown
	18,000 gals 20% SXE w/ 20% Diesel

28. PRODUCTION

Date First Production 12/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 12/23/00	Hours Tested 24	Choke Size 40	Prod'n For Test Period	Oil - BbL 557	Gas - MCF 880	Water - BbL 10	Gas - Oil Ratio 1580
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24- Hour Rate	Oil - BbL 557	Gas - MCF 880	Water - BbL 10	Oil Gravity - API - (Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Dynegy Midstream Services

Test Witnessed By

Louis Edgett

30. List Attachments

Deviation Reports, Electric logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Michael G. Mooney

Title

Consulting Engineer

Date

12/24/00