

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1110'	T. Canyon
T. Salt	1210'	T. Strawn
B. Salt	2380'	T. Atoka
T. Yates	2525'	T. Miss
T. 7 Rivers	2665'	T. Devonian
T. Queen	3120'	T. Silurian
T. Grayburg	3660'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1110'	1110'	Red Beds				
1110'	1210'	100'	Anhydrite				
1210'	2380'	1170'	Salt				
2380'	4055'	1675'	Dolomite, Sand, Anhydrite				

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2050 Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-35181
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1431-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Monument G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator Amerada Hess Corporation	8. Well No. 930
3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA

4. Well Location SUR Unit Letter N 224 Feet From The South Line and 2443 Feet From The West Line BAL Section 25 Township 19S Range 36E NMPM Lea COUNTY				
10. Date Spudded 11/06/2000	11. Date T.D. Reached 11/13/2000	12. Date Compl. (Ready to Prod.) 12/15/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3616' GL, 3629' KB	14. Elev. Csghead
15. Total Depth MD4055' TVD4024	16. Plug Back T.D. 4040' DOD	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name 3772' - 4010' Eunice Monument Grayburg San Andres
20. Was Directional Survey Made Yes				21. Type Electric and Other Logs Run Platform Express CNL, LDT, GR, CAL, DLL, MCFL, RFT, USIT
22. Was Well Cored No				

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9-5/8"	36#	402'	12-1/4"	250 Sk. Cl. "C" + Addit.	
7"	20#	4055'	8-3/4"	850 Sk. 35:65 Poz &	
				350 Sk. Cl. "C" + Addit.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" Tbg.	4012'	
26. Perforation record (Interval, size, and number) Perf. w/4" csg. gun w/2 SPF, total 193 holes, at following: 3772'-3781', 3806'-3815', 3825'-3834', 3858'-3873', 3886'-3890', 3894'-3898', 3904'-3906', 3929'-3933', 3940'-3950', 3960'-3968', 3981'-3993', & fr. 4004'-4010'.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3772' - 4010' Acidized w/4200 gal. 15% HCL acid.			

28. PRODUCTION							
Date First Production 12/15/2000		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 2" RHBC 20' x 3' x SO'				Well Status (Prod. or Shut-in) Producing	
Date of Test 01/02/2001	Hours tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 5	Water - Bbl. 444	Gas - Oil Ratio
Flow Tubing Press. 55	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments C-102, C-103, C-104	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE Roy L. Wheeler, Jr.	Title Bus. Svc. Spec. II
DATE 01/04/2001	
Telephone No. 915-758-6778	