<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

Form C-104 Revised March 25, 1999

District III 1000 Rio Braz District IV				OIL CON 20 Sai	40 Sou	th Pacl NM 8	neco	ON	5001	IM 10 Ap		5 Copies NDED REPORT	
2040 South Pa		Fe, NM 8750		LLOWAE	I E A N	וא מוצ	тиорг	7 A TIC	N TO TR	A NISDO			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATI Operator name and Address										ON TO TRAITSTORT 2 OGRID Number			
Matador Operating Company									014245				
310 W. Wall, Suite 906 Midland, TX 79701											³ Reason for Filing Code NW		
⁴ API Number							me /	 	Pool Code 2706				
1					nent Tubb & Skagge Drinkard				47090 & 57000				
7 Pr	roperty Code		Property Name						⁹ Well Number				
10 (25471		Laughlin									2	
II. 10 S	Surface I	LOCATION Township	Range	Lot.Idn Feet f		rom the North/South Line		Feet from the	East/We	st line	County		
L	4	208	37E		1980		South		330	330 West		Lea	
11	Bottom F	Hole Locat	ion		<u> </u>								
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/South line		Feet from the East/We		est line County		
	13	<u> </u>	1 19 2		1 15		rmit Number			5. 1	17.0.14	29 Expiration Date	
12 Lse Code p	1	ng Method Code lowing	Gas	Connection Dat	e	C-129 Per	mit Number		¹⁶ C-129 Effective	Date	C-1.	29 Expiration Date	
		ransporter				10		21		21			
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address				²⁰ POD 21 O/O		²¹ O/G	²² POD ULSTR Location and Description				
021778		Sunoco, Inc. (R&M) P O Box 2039				2827	7063	0					
		Tulsa, OK 74102-2039				i de con	n Bulg Stalland (f						
024650			gy Midstream Ser LTD			7 <i>0</i> 7.	797 2 .	G					
							7826						
			land, TX	79705	Į.		NEW WILES	444					
						7.77.77.17							
	iced Wat	ter				**************************************							
_	POD On n					24 POD U	JLSTR Locat	ion and D	escription				
2827		on Data											
			Ready Date 27 TD				²⁸ PBTD		29 Perforations			³⁰ DHC, MC	
10/09	9/00	11/17/00			7050	7010		0		30 - 6550 Tubb 60 - 6480 Drinkard			
31 Hole Siz		32.0				33 Depth Set			¹⁴ Sacks Cement				
<u> </u>	12 ½		³² Casing & Tubing Size 8 5/8					1400	600 sx				
7 7/8			4 1/2					7050		1525 sx			
				2 3/8 tbg			6350						
VI Wall	Tost Dat												
VI. Well Test Data 15 Date New Oil 16 Gas Delivery Date 17 Test Date						·	38 Test Len	ıgth	39 Tbg. P	39 Tbg. Pressure 40 Csg. Pressure			
11/17		11/17/00			24/00		24 4 Gas		300 45 AOF		500 ** Test Method		
48/64		113		ľ	Water 44		838		AOF			Flowing	
		of the Oil Conse above is true and				th	Ol	L CO	NSERVAT		VISIO	ON	
and belief. Signature:							Approved by: Orig. Signed by Paul Kautz Coologist						
Printed name : I	Suss Math	$\underbrace{\sim}_{is}$	\a	cho		Title:	·		Ceolos	rist			
Printed name: Russ Mathis Title: Production Manager							Approval Date:						
Date: 1/5/01		-	Phone: 915-687-5955				FEB 0 7 2001						
		or fill in the OG				operator							
	Previous O _I	perator Signatur	e			Prin	ted Name			Titl	e	Date	