| Submit 3 Copies To Appropriate District | State of | f New Mez | kico | | | Form C-1 | .03 |
|--|--|-----------------------------|--------------------|--|----------|---------------------------------------|-----|
| Office | Energy, Mineral | s and Natur | al Resources | | | Revised March 25, 1 | 999 |
| District I 1625 N. French Dr., Hobbs, NM 87240 | 8,,, | | | WELL API N | | | |
| District II | OIL CONSER | VATION | DIVISION | 30-025-35182 | | | |
| 811 South First, Artesia, NM 87210 | | South Pach | | 5. Indicate T | ype of [| Lease | |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | STAT | E 🛄 | FEE 🗀 | |
| District IV | Santa I | Fe, NM 87 | 202 | 6. State Oil | & Gas | Lease No. | |
| 2040 South Pacheco, Santa Fe, NM 87505 | | | | | | | |
| SUNDRY NOTIC | ES AND REPORTS (| ON WELLS | | Lease Name o | or Unit | Agreement Name: | |
| (DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC. | ALS TO DRILL OR TO DE ATION FOR PERMIT" (FO | EPEN OR PLU RM C-101) FC | OG BACK TO A | Tauablia | | | |
| PROPOSALS.) | | | | Laughlin | | | |
| 1. Type of Well: | | | | | | | |
| | Other | | | | | <u></u> | |
| 2. Name of Operator | | | | Well No. 2 | | | |
| Matador Operating Company | | | | - | V TO A | <i>Vildeet</i> | |
| 3. Address of Operator 8340 Meadow Rd., #158, Dallas, TX | 75231 | | | 9. Pool name or Wildcat SE Monument Abo | | | |
| 4. Well Location | x 75251 | | | BE Monumer | | · · · · · · · · · · · · · · · · · · · | |
| 4. Wen Ebeauon | | | | | | | |
| Unit Letter L : | 1980 feet from t | the south | line and 33 | 0 feet i | from th | ie west lin | e |
| | | | | | | | |
| Section 4 | Township | | Lange 37E | NMPM I | Lea | County | |
| | 10. Elevation (Show 1850' GR | | | | | | |
| 11. Check At | ppropriate Box to I | Indicate Na | ature of Notice,] | Report or Ot | her D | ata | |
| NOTICE OF IN | TENTION TO: | | SUB | SEQUENT | REP | ORT OF: | |
| | PLUG AND ABANDO | N 🗖 | REMEDIAL WOR | k I | | ALTERING CASING | G 🗆 |
| | | | | | | | |
| | CHANGE PLANS | | COMMENCE DRI | LLING OPNS. | | PLUG AND ABANDONMENT | |
| PULL OR ALTER CASING | MULTIPLE | | CASING TEST AN | ND | | | |
| | COMPLETION | | CEMENT JOB | | | | |
| OTHER: | | | OTHER: | | | | |
| | | | 1 | | | | |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Spudded 12-1/4" hole 10/9/00. Drilled to 1400'. Ran 33 jts 8-5/8" 24# J-55 STC casing. Set @ 1400'. Halliburton cemented w/ 400 sxs Interfil "C" w/ .5 pps Flocele + 5 pps Gilsonite mixed @ 11.5 ppg, yld 2.77. Tail w/ 200 sx Class "C" w/ 2% CaCl2 mixed @ 14.8 ppg, 1.34 yld. Circ 68 sxs to pit. Bump plug @ 2:41 AM, MST, 10/11/00. WOC. Cut off conductor & csg. Weld on wellhead & test to 600 psi, OK. NU BOP. Drill cement.
- Drill 7-7/8" hole to 7050'. Log well. Run 163 jts 4-1/2" 11.6# N-80 LTC csg. Set @ 7050'. Halliburton cemented w/ 1st stg 625 sx Super "H" Mod (13.0 ppg, yld 1.65). Displaced w/ 50 bbl FW + 58 bbl mud. Did not bump plug. Check float, OK. Drop opening bomb. Open DV tool. Circ 168 sxs to pit. Cmt 2nd stg w/ lead 800 sx Interfill "C" (11.5 ppg, 2.77 yld). Tail w/ 100 sxs Class "C" (14.8 ppg, 1.32 yld). Displaced w/ FW, closed DV tool w/ 500 psi over final lift pressure. Circulated cmt to surface.

Rig released 10/28/00.

| | | Telephone No. 214 087 7120 |
|---------------------------------|-----------------------------|----------------------------|
| | | Telephone No. 214-987-7130 |
| | AL SIGNED BY CHRIS WILLIAMS | NOV 2 8 2000 |
| APPPROVED BYT | DISTRUCT I SUPERVISOR | DATE |
| Conditions of approval, if any: | | |