

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35197
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil / Gas Lease No. B-1167-48
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 14, No. 20
8. Well No. 298
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3601' GL, 3614' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	
4. Well Location Unit Letter <u>D</u> : <u>1310</u> Feet From The <u>North</u> Line and <u>1250</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3601' GL, 3614' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>New well completion.</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-10 thru 1-19-2001

MIRU Key Energy Well Svc. & installed BOP. TIH w/4-3/4" bit, tagged float collar at 3912' & drld. out cement to 3992' (DOD). Schlumberger ran USIT log. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Eunice Monument G/SA Zone w/2 SPF, total 291 holes, at following intervals: 3695' - 3699', 3716' - 3726', 3754' - 3761', 3770' - 3774', 3781' - 3783', 3786' - 3790', 3805' - 3809', 3817' - 3831', 3837' - 3841', 3850' - 3876', 3884' - 3888', 3897' - 3922', 3929' - 3932', 3941' - 3962', & fr. 3972' - 3978'. B.J. Svc. acidized csg. perfs. fr. 3695' - 3978' w/7000 gal. 15% HCL acid. Swabbed well. TIH w/2-1/2" x 2-1/4" THBC 20' Barrel w/4' lift sub on 2-7/8" tbg. Set tbg. OE at 3958' w/TAC at 3648'. Removed BOP & installed wellhead. TIH w/plunger on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical service & began pumping well 1-19-2001.

Test of 1-21-2001: Prod. 58 B.O/D., 440 B.W/D., & 18 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 01/25/2001
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____