

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2050 Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-025-35197
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1167-48

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 14, No. 20	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Amerada Hess Corporation				8. Well No. 298	
3. Address of Operator P.O. Box 840, Seminole, TX 79360				9. Pool Name or Wildcat Eunice Monument G/SA	
4. Well Location Unit Letter <u>D</u> <u>1310</u> Feet From The <u>North</u> Line and <u>1250</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> COUNTY					
10. Date Spudded 10/28/2000	11. Date T.D. Reached 11/04/2000	12. Date Compl. (Ready to Prod.) 01/19/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3601' GL, 3614' KB	14. Elev. Csghead	
15. Total Depth 4009'	16. Plug Back T.D. 3992' DOD	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3695' - 3978' Eunice Monument G/SA				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CNL, LDT, GR, CAL, DLL, MCFL, RFT, Platform Express, USIT				22. Was Well Cored Yes	
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	411'	11"	200 Sks. Cl. "C" + Addit.	
5-1/2"	15.5#	4009'	7-7/8"	800 Sks. 35:65 Poz &	
				460 Sks. Cl. "C" + Addit.	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	3958'				
26. Perforation record (interval, size, and number) Perf. 5-1/2" csg. using 4" csg. gun w/2 SPF, total 291 holes at following: 3695'-3699', 3716'-3726, 3754'-3761', 3770'-3774', 3781'-3783', 3786'-3790', 3805'-3809', 3817'-3831', 3837'-3841', 3850'-3876', 3884'-3888', 3897'-3922', 3929'-3932', 3941'-3962', & fr. 3972'-3978'.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3695' - 3978'		
			Acidized perms. w/7000 gal. 15% HCL.		
28. PRODUCTION					
Date First Production 01/19/2001	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 2-1/4" THBC 20' Barrel				Well Status (Prod. or Shut-in) Producing
Date of Test 01/21/2001	Hours tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 58	Gas - MCF 18
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 440
				Gas - Oil Ratio 310	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By	
30. List Attachments C-102, C-103, C-104					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <i>Roy L. Wheeler, Jr.</i>		Title Bus. Svc. Spec. II		DATE 01/25/2001	
TYPE OR PRINT NAME Roy L. Wheeler, Jr.		Telephone No. 915-758-6778			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	1060'	T. Canyon
T. Salt	1160'	T. Strawn
T. Salt	2440'	T. Atoka
T. Yates	2500'	T. Miss
T. 7 Rivers	2642'	T. Devonian
T. Queen	3210'	T. Silurian
T. Grayburg	3600'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T
T. Penn		T
T. Cisco (Bough C)		T

## Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T
T. Todilto	T
T. Entrada	T
T. Wingate	T
T. Chinle	T
T. Permian	T
T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1060'	1060'	Red Beds				
1060'	1160'	100'	Anhydrite				
1160'	2440'	1280'	Salt				
2440'	4009'	1569'	Dolomite, Sand, Anhydrite				