

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico  
Enrgy. Minerals & Natural Resources

Form C-104  
Revised July 28, 2000

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe. NM 87504

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Matador Operating Company</b> <b>310 W. Wall, Suite 906</b> <b>Midland, TX 79701</b>		<sup>2</sup> OGRID Number <b>014245</b>
<sup>4</sup> API Number <b>30 - 025 - 35204</b>		<sup>3</sup> Reason for Filing Code/ Effective Date <b>XX PB</b>
<sup>5</sup> Pool Name <b>Wildcat</b>	<sup>6</sup> Pool Code <b>97204</b>	
<sup>7</sup> Property Code <b>26794</b>	<sup>8</sup> Property Name <b>Cooper "3"</b>	<sup>9</sup> Well Number <b>6</b>

II. <sup>10</sup> Surface Location									
UL or lot no. <b>B</b>	Section <b>3</b>	Township <b>20S</b>	Range <b>37E</b>	Lot Idn	Feet from the <b>458</b>	North/South Line <b>North</b>	Feet from the <b>1704</b>	East/West line <b>East</b>	County <b>Lea</b>

III. <sup>11</sup> Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code <b>P</b>	<sup>13</sup> Producing Method <b>Pumping</b>	<sup>14</sup> Gas Connection Date <b>3/6/01</b>	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
<b>021788</b>	<b>Sunoco, Inc. (R&amp;M)</b> <b>P O Box 2039</b> <b>Tulsa, OK 74102-2039</b>	<b>2827873</b>	<b>O</b>	
<b>024650</b>	<b>Dynegy Midstream Ser Ltd</b> <b>6 Desta Drive, Suite 3300</b> <b>Midland, TX 79705</b>	<b>2831718</b>	<b>G</b>	

IV. Produced Water	
<sup>23</sup> POD <b>2831719</b>	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data					
<sup>25</sup> Spud Date <b>10/31/00</b>	<sup>26</sup> Ready Date <b>10/13/01</b>	<sup>27</sup> TD <b>10300</b>	<sup>28</sup> PBDT <b>9755</b>	<sup>29</sup> Perforations <b>9729-9750</b> <b>CIBP set @ 9765</b>	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size <b>17 1/2</b>	<sup>32</sup> Casing & Tubing Size <b>13 3/8</b>	<sup>33</sup> Depth Set <b>1360</b>	<sup>34</sup> Sacks Cement <b>1120 sx Class C</b>		
<b>12 1/4</b>	<b>9 5/8</b>	<b>3999</b>	<b>750 sx Interfill C; 300 sx Class C</b>		
<b>8 3/4</b>	<b>5 1/2</b>	<b>10300</b>	<b>1100 sx Super H</b>		
	<b>2 7/8 tbq</b>	<b>9669</b>			

VI. Well Test Data					
<sup>35</sup> Date New Oil <b>10/13/01</b>	<sup>36</sup> Gas Delivery Date <b>3/6/01</b>	<sup>37</sup> Test Date <b>10/17/01</b>	<sup>38</sup> Test Length <b>24</b>	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure <b>50</b>
<sup>41</sup> Choke Size <b>NA</b>	<sup>42</sup> Oil <b>22</b>	<sup>43</sup> Water <b>0</b>	<sup>44</sup> Gas <b>7</b>	<sup>45</sup> AOF	<sup>46</sup> Test Method <b>7282828</b>

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <b>Russ Mathis</b>		OIL CONSERVATION DIVISION Approved by: <b>ORIGINAL SIGNED BY</b> <b>PAUL F. KAUTZ</b> Title: <b>PETROLIUM ENGINEER</b> Approval Date: <b>APR 18 2002</b>	
Printed name: <b>Russ Mathis</b>			
Title: <b>Production Manager</b>			
Date: <b>04/09/02</b>		Phone: <b>915-687-5955</b>	