District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy. Minerals & Natural Resources			с.,		Form C-104 Revised July 28, 2000		
District II											,,,
811 South Fir	st, Artesia	., NM 882	210	Oil	Conservation	n Divisi	on			Submit to Ap	opropriate District Office
District III				122	0 South St. F	rancis I	Dr.	••••			5 Copies
1000 Rio Bra:	zos Rd., A	ztec, NM	87410	(Santa Fe. NM	[87504					
District IV									AMENDED REPORT		
1220 S. St. F:	rancis Dr.,										
	I.	RE	QUEST	FOR ALL	OWABLE A	ND AU	THO	RIZA '	TION	TO TRAN	SPORT
¹ Operator na	ame and Ad	ldress						² OGRI	D Number		
				perating Com			\cap	014245			
				Wall, Suite 90	6		()	³ Reason for Filing Code/ Effective Date			
				nd, TX 79701					RT 500 bbls effec. 2/09/01		
⁴ API Number ⁵ Pool Name									"Pool Code		
30 - 025 - 35204				Wildcat; Strawn				[°] Well Number			
⁷ Property Code ⁸ Property Na 26794			Cooper "3"				6				
								U			
II. ¹⁰ Surface Location			Lot.Idn	Feet from the	North/So	uth Line	Foot fr	om the	East/West line	County	
Ul or lot no. B	3	205	ip Range 37E	2	458	North/So		17		East	Lea
¹¹ Botto	m Hole L	ocation									
UL or lot no. Section Township Range		Lot Idn	Feet from the	North/Sc	outh line	Feet fr	om the	East/West line	County		
¹² Lse Code	Lse Code ¹³ Producing Method ¹⁴ Gas		Connection Date	¹⁵ C-129 Perm	¹⁵ C-129 Permit Number		⁶ C-129 Effective Date		te	⁷ C-129 Expiration Date	
III. Oil and	Gas Tran	sporters								I	
¹⁸ Transporter OGRID		¹⁹ Transporter Name			²⁰ PO	20 POD 21 O/					
		and Address								and D	escription
021788		Sunoco, Inc. (R&M)			2827	873	0				
		P O Box 2039									
	4213.205		Tulsa, OK '	/4102-2039			i di Sant di S				

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	27 TD	²⁸ PBTD	²⁹ Perforations 7710-45; 7768-90;	³⁰ DHC, MC	
10/31/00		10300		CIBP set @ 9680	ut @ 9680	
³¹ Hole Size	³² Casing	& Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
17 ½		13 3/8			1120 sx Class C	
12 1/4		9 5/8	3999		750 sx Interfill C; 300 sx Class C	
8 ³ ⁄4	5 1/2		10300		1100 sx Super H	
	2	3/8 tbg	Packer @ 7600			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	²² Oil	⁴³ Water	4 Gas	45 AOF	* Test Method
and that the information gi and belief. Signature:	rules of the Oil Conservation Divis iven above is true and complete to	the best of my knowledge	OIL CC Approved by: GHAC	DNSERVATION D	IVISION A MALLIAM: MSOR
Printed name: Dian	e Kuykendall		Title:	·····	
Title: Production	Analyst		Approval Date:		
Date: 02/09/01	Phone: 915-6	87-5955			

	~				
Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103	
Office	Energy, Minerals and Natu	ral Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240	0,	ſ	WELL API NO.		
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION	DIVISION	30-025-35204		
District III	2040 South Pacl		5. Indicate Type of	f Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE 🔲 FEE 🗀		
District IV 2040 South Pacheco, Santa Fe, NM 87505	Ballta PC, 14141 0	1505	6. State Oil & G	as Lease No.	
· · · · ·			<u> </u>		
(DO NOT USE THIS FORM FOR PROPOSALS 1	AND REPORTS ON WELLS		Lease Name or Un	it Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION	N FOR PERMIT" (FORM C-101) F	OR SUCH	Cooper "3"		
PROPOSALS.)			Cooper 5		
1. Type of Well: Oil Well 🔲 Gas Well 🥅	Other				
2. Name of Operator	Oller		Well No.		
Matador Operating Company			6		
3. Address of Operator			9. Pool name or	Wildcat	
8340 Meadow Rd., #158, Dallas, TX 752	:31		Wildcat	W Hucht	
4. Well Location		<u></u>			
Unit LetterB:45	8feet from thenorth	line and1704	feet from	theeastline	
Faction 2	Transal in 200 1	275		a	
Section 3	Township 20S I Elevation (Show whether D	Range 37E	NMPM Lea	County	
	1' GR	$\mathbf{K}, \mathbf{K} \mathbf{K} \mathbf{D}, \mathbf{K} \mathbf{I}, \mathbf{G} \mathbf{K}, \mathbf{etc},$			
	priate Box to Indicate N	ature of Notice F	eport or Other I	Doto	
NOTICE OF INTEN			SEQUENT REF		
		REMEDIAL WORK			
TEMPORARILY ABANDON	ANGE PLANS	COMMENCE DRIL	LING OPNS. 🗡		
				ABANDONMENT	
	LTIPLE	CASING TEST AN CEMENT JOB	D 🛛		
		CEWENT JOB			
OTHER:		OTHER:			
12. Describe proposed or completed op					
of starting any proposed work). SEI	ERULE 1103. For Multiple	Completions: Attach	wellbore diagram	of proposed completion	
or recompilation.					
Q	1 · 10 (0) D - 01 · 10 0 (0)			~	
Spudded 17-1/2" hole 10-30-00. Drilled Class "C" Lite + .25 pps Flocele	$1 \text{ to } 1360^{\circ}$. Ran 31 jts $13-3/8^{\circ}$	' 48# H-40 STC cash	ng. Set @ 1360'. ($= \frac{360}{2}$	Cemented w/ 775 sxs $1 \odot 14.9$	
1.34 yld. Circ 50 sxs to pit. Bu	m nlug Ioh finished $@ 11.5^2$	6. Tall w/ 343 SX Cla 0 PM MST 11/3/00	WOC Cut off con	2 mixed @ 14.8 ppg,	
wellhead & test to 400 psi, OK.		0 I WI WIST 11/5/00.	woe. Cut on con	ductor & csg. weld on	
Drill 12-1/4" hole to 3999'. Ran 89 jts 9		@ 3999'. Cemented	1 w/ 750 sx Interfil	1 C + .25 Flocele (11.9	
ppg, yld 2.45). Tail w/ 300 sx (
over). Bleed off/ check floats C					
Drill 8-3/4" hole to 10,300'. Reached TI					
10,300'. Cemented w/ 1100 sx					
down @ 11:00 PM MST. Had	good circulation throughout j	ob. ND BOP, cut &	weld C section of w	ellhead. Test Wellhead	
to 2500 psi OK. Rig released 12/9/00.					
Rig Teleased 12/9/00.					
I hereby certify that the information above	to is the send second late to the	best of my knowledg	e and belief.		
\square	re is true and complete to the				
SIGNATURÉ Satte Pank	ve is true and complete to the				
	TITLE_	Production Assis	tant	DATE /-8-0 /	
m ty south the t					
Type or print name Patti Lankford				DATE 1-8-0 No. 214-987-7130	
Type or print namePatti Lankford(This space for State use)					
(This space for State use)	zord			lo. 214-987-7130	