District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87504

State of New Mexico
Lurgy. Minerals & Natural Resources

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

1220 S. St. Fi	rancis Dr.,				OWARLE	. ANI	AUT	нон	RIZATION	тот	RAN	ISPORT		
Operator name and Address							AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number							
Matador Operating Company							014245							
310 W. Wall, Suite 906							3 Reason for F				iling Code/ Effective Date			
Midland, TX 79701  API Number S Pool Name											NW 6 Pool Code			
30 - 025 - 35399				Monument; Tub							47090			
	26617		* Property Name Coope				er 5			' Well Number 7				
	ce Locatio			· · · · · · · · · · · · · · · · · · ·		1		1		T = ==:				
Ul or lot no. H	H 5 208		ip Range 37E	Lot.Idn	Feet from the 2310	e N	North/South Line North		Feet from the 660	East/West line East		County Lea		
	m Hole Lo									T 20 (0.2)				
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	e N	lorth/South	line	Feet from the	East/We	st line	County		
12 Lse Code	i3 Produc	ing Metho	od 4 Ga	Connection Date	n Date 15 C-129 P		ermit Number		C-129 Effective I	Pate		C-129 Expiration Date		
III. Oil and	Gas Trans	porters												
Transporter OGRID		·	<sup>19</sup> Transpo			POD	21 O/0		3	<sup>22</sup> F	22 POD ULSTR Location and Description			
021778			Sunoco, In		282	833	38	0						
		P O Box 2039 Tulsa, OK 74102-2039			o da F	ger en	15年2年	<b>**</b> *	147					
02465	50	Dy		tream Ser Ltd	252	<b>97</b> 2	- <i>-</i> -	G						
		6 Desta Drive, Suite 3300 Midland, TX 79705					1 (1 ) 1 (1 )	ercani						
								in in	ir 12					
	Ret :													
IV. Produce	d Water													
* POD 282	876	7	POD ULST	R Location and De	scription				· · · · · · · · · · · · · · · · · · ·					
V. Well Co	mpletion D	) ata												
25 Spud I	25 Spud Date		Ready Date		<sup>27</sup> TD		28 PBTD		29 Perfora					
2/18/0	2/18/01		4/3/01		6802		6746		6444-6447; 65	112-0219				
31 Hole Size			32	Casing & Tubing	Size	Size				<del></del>	34 (	Sacks Cement		
12 ¼ 7 7/8			8 5/8			1405				440 sx Class C Light & 200 sx Class C				
		4 1/2			6802				545 sx	545 sx Super H & 830 sx Interfill C				
			-	2 3/8 tbg			6.5	596						
VI. Well Te	et Data													
V1. Well 1e		<sup>36</sup> Ga	s Delivery Da	re 37,	Test Date	1	38 Test L	ength	39 ,	Tbg. Pressu	re I	40 Csg. Pressure		
4/3/01			04/06/01		4/7/01		24 "Gas							
	Choke Size 34/64		<sup>4</sup> Oil 691		<sup>3</sup> Water 117		** Ga 119			<sup>45</sup> AOF		" Test Method Flowing		
<sup>47</sup> I hereby certi	ify that the ru	iles of the	Oil Conservati	on Division have be	een complied with			OIL	CONSER	VATIO	N DI	VISION		
and that the information given above is true and complete to the best of my knowledge and belief.							Approved by:							
Signature:	Ku	$\chi \chi$	Mat			Approve	ed by:		Orls, Design	1.7				
Printed name: Russ Mathis							Approved by:  Paul Frank  Title:  Geologia							
							al Date:					t.		
Title: Production Manager						<b> </b>					<del></del>			
Date: 05/1	1/01		Phone:	915-687-5955	)									