

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

MEENDED Tops Form C-105
Revised March 25, 1999

WELL API NO.
30-025-35399

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Matador Operating Company

3. Address of Operator
310 W. Wall, Suite 906 Midland, TX 79701

4. Well Location
Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line
Section 5 Township 20S Range 37E NMPM Lea County

10. Date Spudded 2/18/01	10. Date T.D. Reached 03/04/01	11. Date Compl. (Ready to Prod.)	12. Elevations (DF& RKB, RT, GR, etc.) 3562 GR	14. Elev. Casinghead 3562 GR
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15. Total Depth 6802	16. Plug Back T.D. 6746	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 6444 - 6518 Monument; Tubb	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Newtron/Density, Dual Lateral, Sonic	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 & 32#	1405	12 1/4	440 sx Class C Light	
				& 200 sx Class C	
4 1/2	11.6	6802	7 7/8	545 sx Super H &	
				830 sx Interfill C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6396	NA

26. Perforation record (interval, size, and number) 6444 - 6447; 5-6 SPF 6515 - 6518; 5-6 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6444-47 / 6515-18	Frac w/183490 lb. 20/40 Ottawa sand & 2713 bbls 38 lb. Xlink borate.

28. PRODUCTION

Date First Production 4/3/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/07/01	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 691	Gas - MCF 1190	Water - Bbl. 117	Gas - Oil Ratio 1722
Flow Tubing Press. 345	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Doug Little
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30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Russ Mathis</i>	Printed Name Russ Mathis	Title Production Manager	Date 5/24/01
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