

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35399

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Matador Operating Company

3. Address of Operator

8340 Meadow Rd., #158, Dallas, TX 75231

4. Well Location

Unit Letter H : 2310 feet from the north line and 660 feet from the east line

Section 5

Township 20S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3562' GR

Lease Name or Unit Agreement Name:

Cooper "5"

Well No.

7

9. Pool name or Wildcat

Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spudded 12-1/4" hole 2/18/01. Drilled to 1405'. Ran 33 jts 8-5/8" J-55 STC csg (32 jts 24#, 1 jt 32#). Set @ 1405'. Cmt w/ 440 sx Class "C" Light + 6 PPS salt + .25 PPS Flocele (12.5 PPG, yld 2.06). Tail w/ 200 sx Class "C" + 2% CaCl2 (14.8 PPG, 1.32 yld). Bump plug w/ 500 psi over. Circ 150 sx to pit. Job complete 2/20/01. WOC. Weld on 8-5/8" casinghead. NU BOP. Test blind rams to 1000 psi OK. Drill cement & resume drilling formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Lankford TITLE Production Assistant DATE 2-21-01

Type or print name Patti Lankford

Telephone No. 214-987-7130

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 27 2001

Conditions of approval, if any:

ORIGINAL FILED