

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 17238

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Python 3 Federal #7

9. API WELL NO.

30-025-35421

10. FIELD AND POOL, OR WILDCAT

Teas, Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 3, T20S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

Unit K, 1980' FSL and 2310' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

02/18/01

15. DATE SPUDDED

03/01/01

16. DATE T.D. REACHED

03/27/01

17. DATE COMPL. (Ready to prod.)

05/26/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3572' GL 3589' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

9722'

21. PLUG, BACK T.D., MD &amp; TVD

9590'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

6496' - 6512' - Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61# & 68#	1227'	17-1/2"	Cement 1020 sxs, circ to surface	
8-5/8"	24# & 32#	3300'	11"	Cement 900 sxs, circ to surface	
5-1/2"	17#	9722'	7-7/8"	Cement 1345 sxs, circ to surface	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6423'	

31. PERFORATION RECORD (Interval, size and number)

6496' - 6512' - 2JSPF - 32 holes

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

6496' - 6512'

Acidize using 1000 gals 7-1/2% HCL.

33. PRODUCTION

DATE FIRST PRODUCTION 05/29/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 06/04/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL---BBL. 37	GAS---MCF. 1227'	WATER---BBL. 232	GAS-OIL RATIO 595:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL. 37	GAS---MCF. 2200	WATER---BBL.. 232		OIL GRAVITY-API (CORR.) 37.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
JUN 20 2001

TEST WITNESSED BY

Tony Bunch

35. LIST OF ATTACHMENTS

C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE: Regulatory Analyst  
DAVID R. GLASS  
PETROLEUM ENGINEER

DATE 06/19/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JUN 20 01  
BLM  
SHELWELL, NM

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