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5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The BOP stack will consist of a 3,000 psi working pressure, dual ram type preventer and annular.

A BOP sketch is attached.

6. TYPES AND CHARACTERTICS OF THE PROPOSED MUD SYSTEM

Spud and drill to 500' with fresh water mud for surface string. The intermediate section will be drill with fresh water spud mud to the top of Rustler, then 10 ppg brine to 3300'. The production section from 3300' to 9700' will be fresh water system or with mud weight sufficient to control formation pressures.

7. AUXILLARY WELL CONTROL AND MONITORING EQUIPMENT

None required.

8. LOGGING, TESTING, AND CORING PROGRAM

DLL/CNL/LDT/CAL/GR logging is planned. Drill stem tests, cores and sidewall cores are possible.

9. <u>ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES & POTENTIAL</u> <u>HAZARDS</u>

None anticipated.

BHP expected to be 3,500 psi.

10. ANTICAPATED STARTING DATE:

Is planned that operations will commence February 15, 2001 with drilling and completion operation lasting about 45 day.