

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-35446

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Trilogy Operating, Inc.

3. Address of Operator

P.O. Box 7606, Midland, Texas 79708

4. Well Location

Unit Letter I : 2310 Feet From The South Line and 990 Feet From The East Line

Section 24 Township 19S Range 38E NMPM Lea County

10. Date Spudded
03/12/01

11. Date T.D. Reached
03/26/01

12. Date Compl. (Ready to Prod.)
04/05/01

13. Elevations (DF & RKB, RT, GR, etc.)
3580' - GR

14. Elev. Casinghead
3580'

15. Total Depth
8000

16. Plug Back T.D.
7950

17. If Multiple Compl. How Many Zones?
N/A

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6968' - 7065' Drinkard, 7341' - 7542' Abo

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
DLL, CNL w/ litho Density

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1703	12 1/4	750 sx "C" - circulated	0
5 1/2	17	8000	7 7/8	1940 sx "C & H"	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7600	None

26. Perforation record (interval, size, and number)

6968' - 7065' - 127 holes, 0.42"

7341' - 7542' - 136 holes, 0.42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6968'-7065'	3000 gals 20% NEFE & 20,000 gals SXE
7341' - 7542'	3500 gals 20% NEFE & 18,000 gals SXE

28. PRODUCTION

Date First Production 04/05/01 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 1/2" x 20' RHBC Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL	Gas - MCF	Water - BbL	Gas - Oil Ratio
06/21/01	24	N/A		85	396	14	4659
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL	Gas - MCF	Water - BbL	Oil Gravity - API - (Corr.)	
N/A	35		85	396	14	42.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Dynegey

Test Witnessed By
Melvin Harper

30. List Attachments

Logs, deviation surveys, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Michael G. Mooney

Title

Engineer

Date

06/23/01

IC