

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35446
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Emerald
Well No. 3
Pool name or Wildcat Nadine Drinkard Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland, Texas 79708	
Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3580' - GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion In Drinkard - Abo ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/06/01 - Perforate Drinkard Formation from 6968'-7002', 7016'-7026', 7044'-7050', 7052'-7058', 7060'-7065' - 2 spf = 127 holes
4/09/01 - Acidize w/ 3000 gals 20% NEFE acid - swab back load w/ good gas shows & 80% oil cut
4/11/01 - Acidize w/ 20,000 gals Emulsified acid + 20% diesel, well flowing - recover load and test Drinkard Zone
6/10/01 - Drinkard Formation Flowing 156 MCF + 18 BOPD + 0 BWPD on 36/64" choke & FTP @ 80 psi
6/11/01 - Add Abo perforations from 7341'-7347', 7422'-7434', 7458'-7480', 7508'-7510', 7512'-7522', 7526'-7528', 7530'-7534', 7536'-7542' @ 2 spf = 136 holes, acidize w/ 3500 gals 20% NEFE acid w/ good oil & gas shows - RBP @ 7200'
6/13/01 - Acidize Abo Formation w/ 18,000 gals Emulsified acid + 20% diesel - swab back acid load
6/20/01 - Abo Formation pumping 66 BO + 14 BW + 300 MCF, RIH & POH w/ RBP @ 7200' - Commingle Drinkard & Abo Zones
6/21/01 - Pumping / flowing 85 BO + 396 MCF + 14 BW on 24 hr test - potential well

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Engineer DATE 06-21-01
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: