

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35446
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Emerald
Well No. 3
Pool name or Wildcat House Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland, Texas 79708	
Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3580' - GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/01 - Spud 12 1/4" hole using fresh water mud @ 5:30 PM

3/13/01 - TD surface hole @ 1703' - RIH w/ 38 jts - 8 5/8" - 24# - K55 casing to a setting depth of 1700'
Cement w/ 550 sx class "C" + 2% gel + 2% CaCl₂ + 200 sx class "C" + 2% CaCl₂
Circulated 85 sx cement to surface


3/15/01 - WOC 12 hrs, Install & Test BOP's - begin drilling 7 7/8" hole w/ brine water mud

3/26/01 - TD 7 7/8" hole @ 8000', run open hole logs & decide to run 5 1/2" casing

3/27/01 - RIH w/ 228 jts 5 1/2" - 17# - J55 & N80 LT&C casing, total pipe = 8022' set @ 8000'
Cement w/ Lead - 870 sx class "c" + 6% gel (65:35:6) + 5% salt + 1/4 #/sx celloflake
tail - 1070 sx class "H" + 0.3% BA-10 & CD-32 + 1% FL-62 + 0.2% SMS
circulated 30 bbls cement to pit = 133 sx

3/28/01 - RDMO drilling rig - Wait on completion unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Engineer

DATE 03-28-01

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: