District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION	
2040 South Pacheco	

State of New Mexico
Energy, Minerals & Natural Resources Department

2040 Sou	th Pacheco
Santa Fe,	NM 87505

strict IV 40 South Pac	3 Ma., 1 2100,	NM 87410						Pache						5 Copie
	checo, Santa	Fe, NM 875	505				ta Fe, N					لــا		NDED REPOR
	RE	QUEST	T F	OR AL	LOWA	BLE	AND /	AUTH	HORIZ	<u> 4TIO</u>	N TO TRAI	NSPO	RT	
			¹ Op	erator nam	ne and Addre	955						² OGRID 21602		•
nlogy Ope⊪ .O.Box 7	rating , lnc 7606									ļ	3 D	eason for		vde
lidland , Te	exas 7970	В								Ì	- 10	NW	r iii ig Oc	
												1	6 D	nal Code
4API Number 5 Pool Name 30 - 0 25-35446 Nadine: Drinkard Abo											⁶ Pool Code 47510			
	operty Code		* Property Name 9 Well Number								ell Number			
	22104	l	Emo	erald										3
. 10 S	Surface I	ocation)											
I or lot no.	Section	Township		Range	Lot Idn	F	eet from the		North/Sou		Feet from the	East/We		County
1	24	198		38E			2310	0	Sout	h	990	Ea	st	Lea
	Bottom F									15.15	Feet from the	East/We	et line	County
II or lot no.	Section	Township	- 1	Range 38E	Lot ldn	F	eet from th 2310		North/Sou Sout		990	Easuve		Lea
l 21 - Codo	24	19S g Method Co			Connection	Date			t Number		⁶ C-129 Effective D	<u> </u>		
² Lse Code	Producin	P	OUE		04/06/01	Date		20 1 0						·
	l nd Gas		rter	<u> </u>		,	<u> </u>			<u>.L</u>				
18 Transport			19 Tran	nsporter Na	ame		T	20 PO	D	21 O/G	2	POD ULS	STR Loca	
OGRID				nd Address	<u> </u>	-					A - 25 - 19S			
021778		noco , Inc. D. Box 203		kM)			79	250	200	O	A - 25 - 195	- JOE ~	I AIIK I	ann
		sa , Oklah		a 74102			Â							
د. د دوختند نور								ten titaba						
024050		negy Mids		m Servic	es				20-	G	A - 25 - 19S	- 38E -	Tank i	arm
024850	1, . ,	D. Box 15 sa , Oklah		74102			78	٠ کـــــ	2D3					
		,												
S. Treathforms				·										
									1					
a medical district				, <u></u>					Linear I	n Ja				
	uced Wa	ıter					24	DOD III	STR Location	on and F	ecciption			· · · · · · · · · · · · · · · · · · ·
	~0D 59D4	A - 2	5 - 19	9S - 38E	- Tank F	arm	24	POD UL	STK LOCAL	on and c	rescription			
								***			· · · · · · · · · · · · · · · · · · ·			
. VVEII	Completed Date			dy Date			TO	T			29 Dorfor	ations		ODHC, DC, MC
•	0.004	i -			- 1	27	טו		28 PBTI	D	- Perion		ľ	Dire, De, INC
03/1	2/01	ŀ	04/0	5/01			000		28 PBTI 7950		6968' - 7	'542'		· Dire, De, me
03/1	³¹ Hole Size	ŀ	04/0		asing & Tub	8	000		7950		6968' - 7	′5 42 ′		s Cement
03/1		ŀ	04/0		asing & Tub 8 5/8	8 oing Size	000		7950)	6968' - 7	'5 42 '	³⁴ Saci	
03/1	³¹ Hole Size	ŀ	04/0		<u> </u>	8 ping Size	000		7950) Depth Se	6968' - 7	542'	³⁴ Saci	cs Cernent
03/1	³¹ Hole Size 12 1/4"	ŀ	04/0		8 5/8'	8 ping Size	000		7950) Depth Se 1703	6968' - 7	542'	³⁴ Saci	s Cement 50 sx
03/1	³¹ Hole Size 12 1/4" 7 7/8"	ŀ	04/0		8 5/8' 5 1/2'	8 ping Size	000		7950	Depth Se 1703 8000	6968' - 7	542'	³⁴ Saci	s Cement 50 sx
	³¹ Hole Size 12 1/4" 7 7/8" 5 1/2		04/0		8 5/8' 5 1/2'	8 ping Size	000		7950	Depth Se 1703 8000	6968' - 7	'542'	³⁴ Saci	s Cement 50 sx
	³¹ Hole Size 12 1/4" 7 7/8" 5 1/2	ata			8 5/8' 5 1/2' 2 7/8'	8 ping Size	000 e	3	7950	Depth Se 1703 8000 7900	6968' - 7		³⁴ Saci	s Cement 50 sx
/I. Wel	31 Hole Size 12 1/4" 7 7/8" 5 1/2 II Test D lew Oil	ata 36 Gas		32 C	8 5/8' 5 1/2' 2 7/8'	8 ping Size	e te	3	7950	Depth Se 1703 8000 7900	6968' - 7	ssure	³⁴ Saci	s Cement 50 sx 940 sx
/I. Wel	31 Hole Size 12 1/4" 7 7/8" 5 1/2 II Test D New Oil 5/01	ata 36 Gas	Delive	∞ C ery Date	8 5/8' 5 1/2' 2 7/8'	8 ping Size	te 01	3	7950 33	Depth Se 1703 8000 7900	6968' - 7	ssure	³⁴ Saci	40 Csg. Pressure 35
/I. Wel	31 Hole Size 12 1/4" 7 7/8" 5 1/2 II Test D Hew Oil 5/01 e Size	ata 36 Gas	Delive	sz C ery Date /01	8 5/8' 5 1/2' 2 7/8'	8 sing Size " " Fest Dat	te 01	3	7950 33 8 Test Leng 24	Depth Se 1703 8000 7900	6968' - 7	ssure	³⁴ Saci	ts Cement 50 sx 040 sx 40 Csg. Pressure 35
/I. Wel 35 Date N 04/05 41 Choke	31 Hole Size 12 1/4" 7 7/8" 5 1/2 II Test D lew Oil 5/01 e Size /A	ata 36 Gas 04	Delive 4/05/4 42 Oil 85	ery Date 701	8 5/8' 5 1/2' 2 7/8' 37 1 0	8 sping Size Fest Date Fest Dat	te 01	3	7950 33 Test Leng 24 44 Gas 396	Depth Se 1703 8000 7900	39 Tbg. Pre 30 45 AOI	ssure A	34 Sack 75 19	40 Csg. Pressure 35 46 Test Method Pumping
71. Wel 35 Date N 04/05 41 Choke N/ 47 I hereby ce complied v	31 Hole Size 12 1/4" 7 7/8" 5 1/2 II Test D lew Oil 5/01 e Size	ata 36 Gas 04 Tules of the the informati	Delive 4/05// 42 Oil 85 Oil Ccion giv	ery Date 701	8 5/8' 5 1/2' 2 7/8' 37 1 0	8 sping Size Fest Date Fest Dat	te 01	3	7950 33 Test Leng 24 44 Gas 396	Depth Se 1703 8000 7900	39 Tbg. Pre 30	ssure A	34 Sack 75 19	40 Csg. Pressure 35 46 Test Method Pumping
71. Wel 35 Date N 04/05 41 Choke N/ 47 I hereby ce complied v	31 Hole Size 12 1/4" 7 7/8" 5 1/2 II Test D lew Oil 5/01 e Size /A ertify that the with and that	ata 36 Gas 04 Tules of the the informati	Delive 4/05// 42 Oil 85 Oil Ccion giv	ery Date 701	8 5/8' 5 1/2' 2 7/8' 37 1 0	8 sping Size Fest Date Fest Dat	te O1	Approved	7950 33 *Test Leng 24 44 Gas 396	Depth Se 1703 8000 7900 th	39 Tbg. Pre 30 45 AOI	ssure A	34 Sack 75 19	40 Csg. Pressure 35 46 Test Method Pumping
71. Wel 35 Date N 04/05 41 Choke N/ 47 I hereby oc complied v to the best	12 1/4" 7 7/8" 5 1/2 II Test D Hew Oil 5/01 e Size //A entify that the with and that tof my knowle	ata 36 Gas 04 Tules of the the informatient of the infor	Delive 4/05// 42 Oil Co Oil Co oil elief.	ery Date 701	8 5/8' 5 1/2' 2 7/8' 37 1 0	8 sping Size Fest Date Fest Dat	te O1		7950 33 *Test Leng 24 44 Gas 396	Depth Se 1703 8000 7900 th	39 Tbg. Pre 30 45 AOI	ssure A	34 Sack 75 19	40 Csg. Pressure 35 46 Test Method Pumping
71. Wel 35 Date N 04/05 41 Choke N/ 47 I hereby ce complied w to the best signature:	31 Hole Size 12 1/4" 7 7/8" 5 1/2 II Test D lew Oil 5/01 e Size /A ertify that the with and that t of my knowl Michae	ata 36 Gas 04 Tules of the informaticedge and be 4.1. G. Moone	Delive 4/05// 42 Oil Co Oil Co oil elief.	ery Date 701	8 5/8' 5 1/2' 2 7/8' 37 1 0	8 sping Size Fest Date Fest Dat	te on the one of the original	Approve	7950 33 8 Test Leng 24 44 Gas 396	Depth Se 1703 8000 7900 th	39 Tbg. Pre 30 45 AOI	ssure A	34 Sack 75 19	40 Csg. Pressure 35 46 Test Method Pumping
71. Wel 35 Date N 04/05 41 Choke N/ 47 I hereby oc complied v to the best signature: Printed name:	31 Hole Size 12 1/4" 7 7/8" 5 1/2 II Test D lew Oil 5/01 e Size //A ertify that the with and that tof my knowl Michael sulting Eng	ata 36 Gas 04 Tules of the informaticedge and be 4.1. G. Moone	Delive 4/05// 42 Oil Co Oil Co oil elief.	ery Date /01	8 5/8' 5 1/2' 2 7/8' 0 in Division had is true and description	Soing Size Fest Date Fest Date For Size Fo	te on the one of the o	Approved	7950 33 8 Test Leng 24 44 Gas 396	Depth Se 1703 8000 7900 th	39 Tbg. Pre 30 45 AOI	ssure A ION DI	34 Sack 75 18	40 Csg. Pressure 35 46 Test Method Pumping
71. Wel 35 Date N 04/05 41 Choke N/ 47 I hereby complied w to the best 6ignature: Printed name: Title: Cons	31 Hole Size 12 1/4" 7 7/8" 5 1/2 II Test D lew Oil 5/01 e Size //A ertify that the with and that to f my knowl Michae sulting Eng	rules of the the informatiedge and be	Delive 42 Oil 85 Oil Ccion givelief.	ery Date //O1 il	8 5/8' 5 1/2' 2 7/8' 2 7/8' 0 1 Division had is true and description of the community of	Solog Size Test Date Fest Date For Si Water 14 ave been complete	te	Approved Title:	7950 33 8 Test Leng 24 44 Gas 396	Depth Se 1703 8000 7900 th	39 Tbg. Pre 30 45 AOI	ssure A ION DI	34 Sack 75 18	40 Csg. Pressure 35 46 Test Method Pumping
71. Wel 35 Date N 04/05 41 Choke N/ 47 I hereby complied w to the best 6ignature: Printed name: Title: Cons	31 Hole Size 12 1/4" 7 7/8" 5 1/2 II Test D lew Oil 5/01 e Size //A ertify that the with and that tof my knowl Michael sulting Eng	rules of the the informatiedge and be	Delive 42 Oil 85 Oil Ccion givelief.	ery Date //O1 il	8 5/8' 5 1/2' 2 7/8' 2 7/8' 0 1 Division had is true and description of the community of	Solog Size Test Date Fest Date For Si Water 14 ave been complete	te	Approved Title:	7950 33 8 Test Leng 24 44 Gas 396	Depth Se 1703 8000 7900 th	39 Tbg. Pre 30 45 AOI	ssure A ION DI	34 Sack 75 18	40 Csg. Pressure 35 46 Test Method Pumping

Min and the state of the state