State of New Mexico , Minerals and Natural Resources Enc

Form C-105 Revised March 25, 1999

WELL API NO.	
30-025-35461	
5. Indicate Type Of Lease	

District II	OIL CONSERVATION DIVISION							30-025-35461						
BIT South First, Artesia, NM 87210 2040 South Pacheco							3.	5. Indicate Type Of Lease STATE X FEE						
000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							6	6. State Oil & Gas Lease No.						
District IV 2040 South Pacheco, Sa	nta Fe, NM	87505						0.	State O	ii & Gas L	case IV			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
la. Type of Well: OIL WELL X GAS WELL DRY OTHER								7.	7. Lease Name or Unit Agreement Name					
b. Type of Completion: NEW WORK WORK DEEPEN BACK DIFF. OVER DEEPEN DEEPEN OTHER									EUNICE MONUMENT SOUTH UNIT					
2. Name of Operator Chevron U.S.A. Inc.										8. Well No.				
3. Address of Operator	LIRC.								560					
P.O. Box 1150	14i d7 amd	mv 707	02					- 1		or Wildcat				
Well Location	······································	IA 131	<u> </u>					<u>E</u>	UNICE M	ONOMENT;	GRAYET	irg-san ani	RES	
Unit Letter	<u>o</u> : _	1290 F	eet From The	S007	H	Line a	nd	1370	Feet	From The _	E	AST 1	_ine	
	36		Township 20		Range	36E		NMPI	м	П	EA	Count	<u>y</u>	
•	II. Date T.I		12. Date Con		o Prod.)	13.			RKB, RT,	GR, etc.)	14. Ele	v. Casinghead		
4/10/01		18/01	·	17/01		L_		538′	·		L			
5. Total Depth	16.	Plug Back T		If Multiple Many Zone	Compl.	How	18. Inte Drilled		Rotary T	ools.	Cable 7	Tools		
9. Producing Interval(s	s), of this co	4030 mpletion - To				· · · · · ·	<u></u>		<u> </u>	20. Was Di	rectional	Survey Made		
3833'-4012'										N.)			
21. Type Electric and O	_							:	22. Was W					
TOD/CNL/BHC	SUNIC/G		SING REC	ORD (Re	enort a	ll string	re eet i	n well)		NO				
CASING SIZE	WEIG	GHT LB./FT.				LE SIZE	35 301 1		IENTING	RECORD	ΙA	MOUNT PULI	FD	
9-5/8"	36	#	500	,		-1/4"								
7×)#							O SX - SURF					
		· II	1013	4045' 8-3/4"			_ -	850 SX - SURF						
			-								\dashv			
											-			
24.	-,-!	1.3	NER RECOR	D				25.	TII	DING DEC	CORD	 		
SIZE	ГОР		ттом	SACKS CE	MENT	SCREEN		SIZE	10.	BING REG DEPTH :		PACKER S	FT	
				· · · · · ·				2.	-7/8"	_	14'	- Inches		
								†						
6. Perforation record (i	interval, size	, and number	r)		L	27. ACI	D. SHO	T. FRAC	TURE, C	EMENT, S	OEEZE	ETC		
						DEPTH						RIAL USED		
3833′-4012	2′3 J	HPF				38337-	-4012 <i>′</i>		2500 G	ALS 15%,	360 R	ONB'S		
28.				PRODUC	CTIO	N								
Date First Production		Production I	Method (Flowing				e pump)			Well Str	tus (Proc	l. or Shut-in)		
5/17/01		PUMP:				7.				į.	100D	2. 21m. 111j		
Date of Test 6/20/01	Hours Te	sted	Choke Size	Prod'n For Test Perio		Oil - Bbl.	l G	as - MCF 26	Wat	ter - Bbl. 253		- Oil Ratio		
low Tubing ress.	Casing P	ressure	Calculated 24- Hour Rate	Oil - Bbl.		Gas - M	CF	Water -	Bbl.			-(Corr.)		
40	0			8 26			25	253						
9. Disposition of Gas		for fuel, vente	ed, etc.)	<u> </u>				ر <u>ه</u> ر	T	Vitnessed By		 	7	
SOLD													1	
0. List Attachments										 -			<u>'</u>	
DEVI	ATION SU	RVEY												
1. I hereby certify the	at the infor	mation sho	wn on both side.	of this form	n is true	and com	plete to	the best o	f my know	ledge and	belief			

Printed

J. K. RIPLEY

Title

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northeastern New Mexico							
T Anhy		1054	T Canyon	T. Oio Al	lamo		T. Penn. "B"					
		11/1	T Strawn	. T Kirtlar	od-Fruitla	nd	T. Penn. "C"					
		252	9 T Atoka	T Picture	ed Cliffs		T. Penn. "D"					
77E2 T			2 TO 3.61	T Cliff I	Joues		l eadville					
T. Yates <u>2753</u> T. Miss -			3 T. Davisian	T Menef	1005C		T Madison					
T. Yates 2753 T. Miss T. 7 Rivers 2952 T. Devonian T. Queen 3350 T. Silurian												
T. Queen.		372	9 T. M. Assert	T. Pollici	LOOKOUI .		T. McCracken					
			1. Montoya —	T. Callyr	Js ——		T. Ignacio Otzte					
				-								
T. Glorie	ta		T. McKee									
			T. Ellenburger									
				_								
T. Tubb_			T. Delaware Sand	_								
T. Drinka	ard		T. Bone Springs									
T. Abo _			T	T. Winga	ate		T					
T. Wolfe	amp		T	T. Chinle	e		T					
T. Penn_			Т	_ T. Perma	in		l					
T. Cisco	(Bough C)		T	T. Penn	"A"		T					
							OIL OR GAS SANDS OR ZONES					
No. 1, fro	om	3729	to 4045	No. 3,	from		to					
No. 2, fro	om		to	No. 4,	from		to					
			IMPORTAN7	WATER	RSANI	os						
Includad	lata an rati	of water i	aflow and alayation to which water re	se in hole								
Mo 1 fr	iaia Oii Iaii	of water i	to			- feet						
NO. 1, 110	J111		to			feet						
No. 2, 110)					feet						
No. 3. fr	om											
			LITHOLOGY RECORE) (Attach	additio	nal sheet i	f necessary)					
		Thickness	Lithology	From	То	Thickness	Lithology					
From	То	in Feet	Lithology	110111		in Feet						
3350	3729	379	SANDSTONE, DOLO, DOLOMITTIC									
			SANDSTONE	11		1						
						1						
3729	4045	316	DOLOMITE, DOLOMITIC SANDSTONE	11		1 1						
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