

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

(See cover in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

NM 17238

6. IF INDIAN, CLAN OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Python 3 Federal #4

CONFIDENTIAL
30-025-3547

10. FIELD AND POOL, OR WILDCAT

Teas, Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 3, T20S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

19. ELEV. CASINGHEAD

3572' GL

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
RESVR ☐Other ☐

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

Unit H, 2310' FNL and 130' FEL

At top prod. interval reported below

Unit H, 1685' FNL and 976' FEL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

06/24/2001

16. DATE T.D. REACHED

07/13/2001

17. DATE COMPL. (Ready to prod.)

09/29/2001

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3572' GL

20. TOTAL DEPTH, MD & TVD

6905'

21. PLUG, BACK T.D., MD & TVD

6810'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

6615' - 6626' - Delaware

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61# & 68#	1300'	17-1/2"	Cement 1007 sxs, circ to surface	
8-5/8"	32#	3543'	11"	Cement 1200 sxs, circ to surface	
5-1/2"	17#	6,905'	7-7/8"	Cement 850 sxs, circ to surface	

29.

LINER RECORD

SIZE TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30.

TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2-7/8"

6533'

31. PERFORATION RECORD (Interval, size and number)

6615' - 6626' - 2 JSPF - 22 holes

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

6615' - 6626'

Acidize using 1000 gals 7-1/2% HCL

Frc using 300 bbls 35# linear gel

30,000# 16/30 resin coated mesh

proppant.

33. *

PRODUCTION

DATE FIRST PRODUCTION

09/29/2001

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Pumping

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

10/14/2001

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL---BBL.

12

GAS---MCF.

15

WATER---BBL.

120

GAS-OIL RATIO

1250:1

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL---BBL.

12

GAS---MCF.

15

WATER---BBL.

120

OIL GRAVITY-API (CORR.)

37.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Matt Lee

35. LIST OF ATTACHMENTS

C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Analyst

DATE 10/17/2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents of cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Sand	6516	6532	Oil, Water & Gas

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38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
T/Yates	3297'				
T/7-Rivers	3357'				
T/Delaware	3593'				
TD	6905'				

RECEIVED
Hobbs
OCT 10 1992

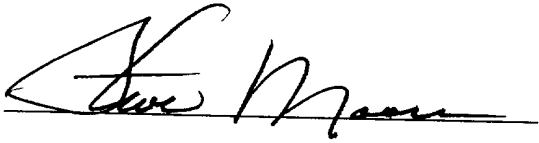
OPERATOR: NEARBURG PRODUCING CO.
WELL/LEASE: PYTHON 3 FED. #4
COUNTY: LEA

RIG 49

STATE OF NEW MEXICO
DEVIATION REPORT

326	1/4
535	1/4
742	3/4
859	1 1/4
922	1
985	1 1/4
1,048	1 1/4
1,142	1
1,204	1 1/2
1,268	1 1/2
1,400	1 1/2

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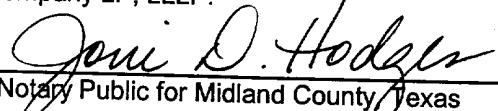
By: 

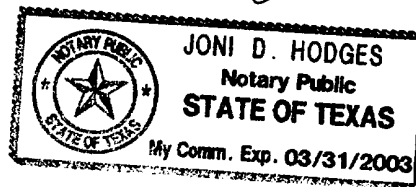
STATE OF TEXAS

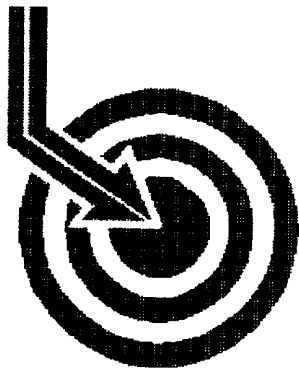
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 25th day of July, 2001, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 3/31/2003


Notary Public for Midland County Texas





Scientific Drilling

CONFIDENTIAL

NEARBURG PRODUCING

Field: Teas
Site: Lea County, NM
Well: Python 3 Federal #4
Wellpath: DH - Job #32D0601379
Survey: 6/29/01-7/12/01

This survey is correct to the best of my knowledge
and is supported by actual field data.

[Signature].....Company Representative

Notorized this date 22nd of August, 2001.

Deborah S. Bynum
Notary Signature
County of Midland
State of Texas



RECEIVED
AUG 23 2001

1591.0	3.70	292.80	1590.6	23.7	-11.1	-21.6	24.3	242.86
1622.0	4.50	295.10	1621.5	24.6	-10.2	-23.6	25.7	246.70
1654.0	5.30	298.20	1653.4	25.7	-8.9	-26.1	27.6	251.06
1686.0	6.20	301.70	1685.3	26.8	-7.3	-28.9	29.8	255.72
1717.0	7.20	304.50	1716.0	27.8	-5.4	-31.9	32.3	260.45
1749.0	8.40	307.20	1747.7	28.9	-2.8	-35.4	35.5	265.46
1780.0	9.70	308.40	1778.4	29.9	0.2	-39.2	39.2	270.26
1811.0	10.70	309.10	1808.9	30.9	3.6	-43.5	43.7	274.75
1843.0	11.50	309.70	1840.3	32.0	7.5	-48.3	48.9	278.86
1907.0	12.30	308.30	1902.9	34.5	15.8	-58.5	60.6	285.13
1969.0	12.90	308.50	1963.4	37.2	24.2	-69.1	73.3	289.31
2031.0	13.40	307.60	2023.8	40.1	32.9	-80.2	86.7	292.31
2096.0	12.50	308.30	2087.1	43.1	41.9	-91.7	100.8	294.54
2127.0	12.20	308.20	2117.4	44.4	46.0	-96.9	107.3	295.38
2221.0	12.80	309.10	2209.2	48.3	58.7	-112.8	127.2	297.48
2253.0	13.10	309.70	2240.4	49.6	63.2	-118.4	134.2	298.11
2347.0	12.10	305.70	2332.1	53.9	75.8	-134.6	154.4	299.39
2442.0	12.60	306.20	2424.9	58.8	87.7	-151.0	174.6	300.15
2504.0	12.00	308.50	2485.5	61.6	95.7	-161.5	187.8	300.66
2564.0	11.40	311.00	2544.2	63.8	103.5	-170.9	199.8	301.21



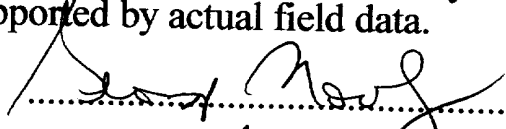
Scientific Drilling

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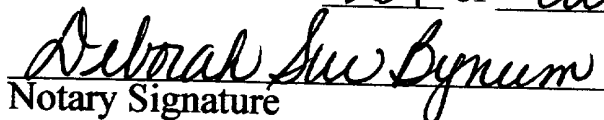
NEARBURG PRODUCING

Field: Teas
Site: Lea County, NM
Well: Python 3 Federal #4
Wellpath: DH - Job #32D0601379
Survey: 6/29/01-7/12/01

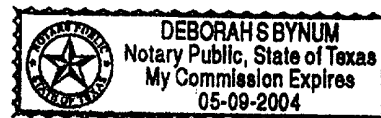
This survey is correct to the best of my knowledge
and is supported by actual field data.

.....Company Representative

Notorized this date 22nd of August, 2001.



Notary Signature
County of Midland
State of Texas



RECEIVED
FBI
7/2/01

Scientific Drilling International

Survey Report

Company: NEARBURG PRODUCING
Field: Teas
Site: Lea County, NM
Well: Python 3 Federal #4
Wellpath: DH - Job #32D0601379

Date: 8/22/2001 Time: 10:44:26 Page: 1
Co-ordinate(NE) Reference: Site: Lea County, NM, True North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E, 0.0N, 229.8Az)
Survey Calculation Method: Minimum Curvature

Survey: 6/29/01-7/12/01
S/T 1353'-6905'

Start Date: 8/22/2001

Company: Scientific Drilling Internatio
Tool: Eye II

Engineer:

Jezek/Barbre

CONFIDENTIAL

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg
1238.0	1.70	225.43	1237.9	13.8	-8.9	-10.5	13.8	229.82
1353.0	1.60	221.10	1352.8	17.1	-11.3	-12.8	17.1	228.57
1453.0	1.90	261.60	1452.8	19.9	-12.6	-15.4	19.9	230.65
1496.0	2.30	276.40	1495.7	21.1	-12.6	-16.9	21.1	233.32
1558.0	3.20	291.60	1557.7	22.7	-11.8	-19.8	23.0	239.11
1591.0	3.70	292.80	1590.6	23.7	-11.1	-21.6	24.3	242.86
1622.0	4.50	295.10	1621.5	24.6	-10.2	-23.6	25.7	246.70
1654.0	5.30	298.20	1653.4	25.7	-8.9	-26.1	27.6	251.06
1686.0	6.20	301.70	1685.3	26.8	-7.3	-28.9	29.8	255.72
1717.0	7.20	304.50	1716.0	27.8	-5.4	-31.9	32.3	260.45
1749.0	8.40	307.20	1747.7	28.9	-2.8	-35.4	35.5	265.46
1780.0	9.70	308.40	1778.4	29.9	0.2	-39.2	39.2	270.26
1811.0	10.70	309.10	1808.9	30.9	3.6	-43.5	43.7	274.75
1843.0	11.50	309.70	1840.3	32.0	7.5	-48.3	48.9	278.86
1907.0	12.30	308.30	1902.9	34.5	15.8	-58.5	60.6	285.13
1969.0	12.90	308.50	1963.4	37.2	24.2	-69.1	73.3	289.31
2031.0	13.40	307.60	2023.8	40.1	32.9	-80.2	86.7	292.31
2096.0	12.50	308.30	2087.1	43.1	41.9	-91.7	100.8	294.54
2127.0	12.20	308.20	2117.4	44.4	46.0	-96.9	107.3	295.38
2221.0	12.80	309.10	2209.2	48.3	58.7	-112.8	127.2	297.48
2253.0	13.10	309.70	2240.4	49.6	63.2	-118.4	134.2	298.11
2347.0	12.10	305.70	2332.1	53.9	75.8	-134.6	154.4	299.39
2442.0	12.60	306.20	2424.9	58.8	87.7	-151.0	174.6	300.15
2504.0	12.00	308.50	2485.5	61.6	95.7	-161.5	187.8	300.66
2564.0	11.40	311.00	2544.2	63.8	103.5	-170.9	199.8	301.21
2630.0	11.60	311.60	2608.9	65.7	112.2	-180.8	212.7	301.83
2724.0	12.30	313.60	2700.9	68.2	125.4	-195.1	231.9	302.73
2819.0	11.80	311.40	2793.8	70.7	138.8	-209.7	251.5	303.50
2943.0	10.80	309.60	2915.4	74.6	154.6	-228.2	275.6	304.12
3068.0	11.30	305.90	3038.1	79.6	169.2	-247.1	299.5	304.40
3161.0	11.80	305.60	3129.2	84.2	180.1	-262.2	318.1	304.48
3224.0	11.60	309.00	3190.9	86.9	187.8	-272.4	330.9	304.59
3318.0	11.20	311.80	3283.0	90.0	199.9	-286.5	349.3	304.90
3380.0	11.40	311.40	3343.8	91.7	207.9	-295.6	361.4	305.12
3441.0	11.70	307.90	3403.6	93.9	215.7	-305.0	373.6	305.27
3492.0	11.40	306.20	3453.5	96.1	221.9	-313.2	383.8	305.32
3568.0	10.60	306.30	3528.1	99.5	230.4	-324.9	398.3	305.35
3622.0	10.70	307.90	3581.2	101.7	236.5	-332.8	408.3	305.39
3690.0	11.70	307.10	3647.9	104.6	244.5	-343.3	421.5	305.46
3753.0	11.60	309.20	3709.6	107.1	252.3	-353.3	434.2	305.54
3845.0	11.40	307.20	3799.8	110.8	263.7	-367.7	452.5	305.65
3939.0	11.60	312.70	3891.9	114.0	275.7	-382.0	471.1	305.82
4001.0	11.30	312.50	3952.7	115.6	284.0	-391.1	483.4	305.99
4096.0	11.50	306.00	4045.8	119.0	295.9	-405.6	502.1	306.11
4222.0	11.60	309.30	4169.2	124.3	311.3	-425.6	527.3	306.18
4343.0	12.30	305.90	4287.6	129.7	326.6	-445.5	552.3	306.25
4441.0	11.50	302.80	4383.5	135.0	338.0	-462.1	572.5	306.18
4534.0	11.50	302.60	4474.8	140.5	348.0	-477.7	591.0	306.07

REVIEWED
HUBBS
8/22/01

Scientific Drilling International

Survey Report

Company: NEARBURG PRODUCING Field: Teas Site: Lea County, NM Well: Python 3 Federal #4 Wellpath: DH - Job #32D0601379	Date: 8/22/2001 Co-ordinate(NE) Reference: Site: Lea County, NM, True North Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level Section (VS) Reference: Well (0.0E, 0.0N, 229.8Azi) Survey Calculation Method: Minimum Curvature
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Survey: 6/29/01-7/12/01 S/T 1353'-6905'	Start Date: 8/22/2001 Engineer: Jezek/Barbre
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CONFIDENTIAL

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg
1238.0	1.70	225.43	1237.9	13.8	-8.9	-10.5	13.8	229.82
1353.0	1.60	221.10	1352.8	17.1	-11.3	-12.8	17.1	228.57
1453.0	1.90	261.60	1452.8	19.9	-12.6	-15.4	19.9	230.65
1496.0	2.30	276.40	1495.7	21.1	-12.6	-16.9	21.1	233.32
1558.0	3.20	291.60	1557.7	22.7	-11.8	-19.8	23.0	239.11
1591.0	3.70	292.80	1590.6	23.7	-11.1	-21.6	24.3	242.86
1622.0	4.50	295.10	1621.5	24.6	-10.2	-23.6	25.7	246.70
1654.0	5.30	298.20	1653.4	25.7	-8.9	-26.1	27.6	251.06
1686.0	6.20	301.70	1685.3	26.8	-7.3	-28.9	29.8	255.72
1717.0	7.20	304.50	1716.0	27.8	-5.4	-31.9	32.3	260.45
1749.0	8.40	307.20	1747.7	28.9	-2.8	-35.4	35.5	265.46
1780.0	9.70	308.40	1778.4	29.9	0.2	-39.2	39.2	270.26
1811.0	10.70	309.10	1808.9	30.9	3.6	-43.5	43.7	274.75
1843.0	11.50	309.70	1840.3	32.0	7.5	-48.3	48.9	278.86
1907.0	12.30	308.30	1902.9	34.5	15.8	-58.5	60.6	285.13
1969.0	12.90	308.50	1963.4	37.2	24.2	-69.1	73.3	289.31
2031.0	13.40	307.60	2023.8	40.1	32.9	-80.2	86.7	292.31
2096.0	12.50	308.30	2087.1	43.1	41.9	-91.7	100.8	294.54
2127.0	12.20	308.20	2117.4	44.4	46.0	-96.9	107.3	295.38
2221.0	12.80	309.10	2209.2	48.3	58.7	-112.8	127.2	297.48
2253.0	13.10	309.70	2240.4	49.6	63.2	-118.4	134.2	298.11
2347.0	12.10	305.70	2332.1	53.9	75.8	-134.6	154.4	299.39
2442.0	12.60	306.20	2424.9	58.8	87.7	-151.0	174.6	300.15
2504.0	12.00	308.50	2485.5	61.6	95.7	-161.5	187.8	300.66
2564.0	11.40	311.00	2544.2	63.8	103.5	-170.9	199.8	301.21
2630.0	11.60	311.60	2608.9	65.7	112.2	-180.8	212.7	301.83
2724.0	12.30	313.60	2700.9	68.2	125.4	-195.1	231.9	302.73
2819.0	11.80	311.40	2793.8	70.7	138.8	-209.7	251.5	303.50
2943.0	10.80	309.60	2915.4	74.6	154.6	-228.2	275.6	304.12
3068.0	11.30	305.90	3038.1	79.6	169.2	-247.1	299.5	304.40
3161.0	11.80	305.60	3129.2	84.2	180.1	-262.2	318.1	304.48
3224.0	11.60	309.00	3190.9	86.9	187.8	-272.4	330.9	304.59
3318.0	11.20	311.80	3283.0	90.0	199.9	-286.5	349.3	304.90
3380.0	11.40	311.40	3343.8	91.7	207.9	-295.6	361.4	305.12
3441.0	11.70	307.90	3403.6	93.9	215.7	-305.0	373.6	305.27
3492.0	11.40	306.20	3453.5	96.1	221.9	-313.2	383.8	305.32
3568.0	10.60	306.30	3528.1	99.5	230.4	-324.9	398.3	305.35
3622.0	10.70	307.90	3581.2	101.7	236.5	-332.8	408.3	305.39
3690.0	11.70	307.10	3647.9	104.6	244.5	-343.3	421.5	305.46
3753.0	11.60	309.20	3709.6	107.1	252.3	-353.3	434.2	305.54
3845.0	11.40	307.20	3799.8	110.8	263.7	-367.7	452.5	305.65
3939.0	11.60	312.70	3891.9	114.0	275.7	-382.0	471.1	305.82
4001.0	11.30	312.50	3952.7	115.6	284.0	-391.1	483.4	305.99
4096.0	11.50	306.00	4045.8	119.0	295.9	-405.6	502.1	306.11
4222.0	11.60	309.30	4169.2	124.3	311.3	-425.6	527.3	306.18
4343.0	12.30	305.90	4287.6	129.7	326.6	-445.5	552.3	306.25
4441.0	11.50	302.80	4383.5	135.0	338.0	-462.1	572.5	306.18
4534.0	11.50	302.60	4474.6	140.5	348.0	-477.7	591.0	306.07

RECEIVED
HUBBS
8/22/01

Scientific Drilling International

Survey Report

Company: NEARBURG PRODUCING
Field: Teas
Site: Lea County, NM
Well: Python 3 Federal #4
Wellpath: DH - Job #32D0601379

Date: 8/22/2001 **Time:** 10:44:26 **Page:** 2
Co-ordinate(NE) Reference: Site: Lea County, NM, True North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E,0.0N,229.8Azi)
Survey Calculation Method: Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg
4630.0	12.10	309.80	4568.6	145.1	359.6	-493.5	610.6	306.08
4724.0	12.10	309.50	4660.5	148.6	372.2	-508.7	630.3	306.19
4818.0	12.00	306.70	4752.5	152.5	384.3	-524.1	649.9	306.25
4880.0	12.20	305.60	4813.1	155.6	391.9	-534.6	662.9	306.25
5007.0	11.90	309.80	4937.3	161.2	408.1	-555.6	689.4	306.30
5101.0	10.80	309.40	5029.4	164.5	419.9	-569.8	725.6	306.39
5196.0	10.70	309.40	5122.8	167.7	431.2	-583.5	756.6	306.46
5323.0	10.60	309.10	5247.6	172.0	446.0	-601.7	749.0	306.55
5415.0	10.60	309.80	5338.0	175.0	456.8	-614.8	765.9	306.61
5573.0	11.20	307.60	5493.2	180.8	475.4	-638.1	795.8	306.69
5636.0	11.30	310.00	5555.0	183.2	483.1	-647.7	808.0	306.72
5728.0	10.40	307.70	5645.3	186.4	494.0	-661.1	825.3	306.77
5793.0	10.40	308.90	5709.2	188.8	501.3	-670.4	837.1	306.79
5885.0	10.20	305.10	5799.8	192.4	511.2	-683.5	853.5	306.79
6011.0	11.40	312.80	5923.5	196.8	526.1	-701.8	877.0	306.86
6135.0	11.60	312.80	6045.0	199.8	542.9	-719.9	901.6	307.02
6285.0	11.60	304.00	6192.0	205.8	561.5	-743.5	931.7	307.06
6378.0	11.60	304.00	6283.1	210.9	572.0	-759.0	950.4	307.00
6473.0	11.40	301.90	6376.2	216.4	582.3	-774.9	969.3	306.93
6566.0	11.40	301.90	6467.4	222.0	592.0	-790.5	987.6	306.83
6663.0	10.70	301.90	6562.6	227.7	601.8	-806.2	1006.1	306.74
6828.0	11.10	299.80	6724.6	237.9	617.8	-833.0	1037.1	306.56
6905.0	11.10	299.80	6800.1	243.0	625.2	-845.9	1051.9	306.47

CONFIDENTIAL

Scientific Drilling International

Survey Report

Company: NEARBURG PRODUCING
Field: Teas
Site: Lea County, NM
Well: Python 3 Federal #4
Wellpath: VH - Job #32M0601382

Date: 8/22/2001 **Time:** 10:38:15 **Page:** 1
Co-ordinate(NE) Reference: Site: Lea County, NM, True North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E, 0.0N, 307.2Azi)
Survey Calculation Method: Minimum Curvature

Survey: 6/27/01
 MS 0'-1238'

Start Date: 8/22/2001

Company: Scientific Drilling Internatio
Tool:

Engineer:

Casey Herndon

CONFIDENTIAL

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.00
53.0	0.34	333.23	53.0	0.1	0.1	-0.1	0.2	333.23
89.0	0.24	97.60	89.0	0.2	0.2	0.0	0.2	348.92
181.0	0.09	233.03	181.0	0.0	0.2	0.1	0.2	29.59
274.0	0.12	265.32	274.0	0.1	0.1	-0.1	0.1	327.70
366.0	0.14	273.53	366.0	0.3	0.1	-0.3	0.3	290.75
456.0	0.24	231.56	456.0	0.4	0.0	-0.5	0.5	269.31
547.0	0.38	241.64	547.0	0.6	-0.3	-0.9	1.0	254.18
630.0	0.58	246.01	630.0	0.9	-0.6	-1.6	1.7	250.09
722.0	0.92	240.53	722.0	1.4	-1.1	-2.6	2.9	246.98
806.0	0.93	229.49	806.0	1.8	-1.9	-3.7	4.2	243.15
899.0	1.22	225.12	899.0	2.1	-3.1	-5.0	5.9	238.43
992.0	1.16	224.23	991.9	2.4	-4.5	-6.4	7.8	235.05
1085.0	1.38	226.61	1084.9	2.7	-5.9	-7.9	9.8	233.06
1178.0	1.52	217.77	1177.9	2.9	-7.6	-9.4	12.1	230.93
1238.0	1.70	225.43	1237.9	3.0	-8.9	-10.5	13.8	229.82

8/22/01
 CASEY HERNDON
 ENGINEER