

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN ORIGINAL

N.M. Oil Cons. Division

1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. DESIGNATION AND SERIAL NO.

NM 17238

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

3. FARM OR LEASE NAME, WELL NO.

Python 3 Federal #5D

API WELL NO.

30-025-35475

10. FIELD AND POOL, OR WILDCAT

Teas; Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 3, T20S, R33E

14. PERMIT NO.

DATE ISSUED

02/28/01

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED

04/01/01

16. DATE T.D. REACHED

04/30/01

17. DATE COMPL. (Ready to prod.)

06/12/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3572' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,033'

21. PLUG, BACK T.D., MD & TVD

9934'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

9599' - 9754' - Bone Spring

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	69#	1310'	17-1/2"	Cement 1020 sxs, circ to surface	
9-5/8"	47#	3397'	12-1/4"	Cement 1570 sxs, circ to surface	
5-1/2"	17#	10,033'	7-7/8"	Cement 1885 sxs, circ to surface	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9422'	

31. PERFORATION RECORD (Interval, size and number)

9599' - 9754' - 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9599' - 9754'	Acidize using 3000 gals 7-1/2% HCL.
	Frac using 1301 bbls Spectra-Frac 30, 152,000#
	16/30 Super HS sand.

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
06/12/01	Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/18/01	24		87	87	0	96	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--		87	0	95	ED 39.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Matt Lee
OCD

35. LIST OF ATTACHMENTS

C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kim Stewart

TITLE Regulatory Analyst

DATE 06/27/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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