Form 3160-4 (1992 زاد-)

UNIT STATES DEPARTMEN'I OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DAMA CONS. DIVISION APROVED 1625 French DAB NO. 1004-0137 HOBBS, SINM 5. 88248 GNATION AND SERIAL NO.

WELL COM								NM 172	
TTLLL CON	IPLETION (R RECO	MPLETION	I REPOR	T AND L	OG*	6. IF INDIAN, A	ALLOTTEE	OR TRIBE NAME
a. TYPE OF WELL:	OIL. WE:L						<u> </u> 		
b. TYPE OF COMPLET	TION:			Other	——		7. UNIT AGRE	EMENT N	AME
WELL X	WORK DEEF OVER EN	PLUG BACK	DIFF. RESVR.	Other	Δ-				
NAME OF OPERATO	R				COM		3. FARM OR L Pytho API WELL N	EASE NAI	
Nearburg Produ	cing Company				-,44	10EA	Pytho	n 3 Fed	leral #5D
ADDRESS AND TELE	the second control of					- 4/	ARI WELL N	Ю.	
3300 North A St	reet, Building 2, S	Suite 120, Mid	and, Texas 797	05 (915) 68	6-8235				
	(Report location clear						10. FIELD AND		
At surface	514 ·	_							e Spring
At top prod. interval	FNL and 330' F⊟	L					I1. SEC., T., R. OR AREA	, M., OR B	LOCK AND SURV
	NL and 1915' FEI	_						0 76	
At total depth		-							20S, R33E
			14. PERMIT NO.		02/28/01		12. COUNTY OR PARISH		
DATE SPUDDED	16. DATE T.D. REAC	HED 17 DATE	COMPL. (Ready to	arad) 40		E BYD B	Lea		New Mexic
04/01/01	04/30/01		2/01	prod.) 16	. ELEVATIONS (C		I, GE, ETC.)*	19. ELE	V. CASINGHEAD
. TOTAL DEPTH, MD		BACK T.D., MD &		IDI E COMO		72' GL			
10.033'	21. FLUG, 1	9934'	HOW MA	IPLE COMPL., NY*	23. INTE	RVALS LED BY	ROTARY TOOL	.s	CABLE TOOLS
	RVAL(S), OF THIS COM		OTTOM, NAME (MD.4	AND TVD*		→ _	X	95	AC DIDECTION
									'AS DIRECTIONAL URVEY MADE
9599' - 9754'-	Bone Spring								No
TYPE ELECTRIC A	ND OTHER LOGS RUN							27 MAG	WELL CORED
DLL/LDT/CNL/G	R/CAL							21. WAS	No
		CAS	NG RECORD (Rep	ort all strings	set in well\				
ASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET		LE SIZE		ENT CEA	MENTING RECO	RD	AMOUNT PULLE
13-3/8" 69#		131	1310' 1		7-1/2" Cement 1020 sxs				
9-5/8"				12-1/4"	Cement 1570 sxs, cir				
5-1/2"	17#	10,0	33'	7-7/8"	Cement 188	35 sxs, c	irc to surface		
-).									
		NER RECORD			30.		TUBING RECORD		
		OTTOM (MD)	SACKS CEMENT*	SCREEN (MI	D) SIZE		DEPTH SET (MD) I	PACKER SET (MD
SIZE	TOP (MD) B	· · · · · · · · · · · · · · · · · · ·		+ <u>-</u>					
SIZE	TOP (MU)				2-7/8	3"	9422'		
PERFORATION RE	CORD (Interval size a	nd number)		22					
PERFORATION RE	CORD (Interval size a	nd number)	pscord	32.	ACID, SHOT	FRACTL	IRE, CEMENT S		
I. PERFORATION RE	CORD (Interval size a	nd number)	RECORD	DEPTH IN	ACID, SHOT	, FRACTL	IRE, CEMENT S	OF MAT	ERIAL USED
1. PERFORATION RE		nd number)	RECORD	DEPTH IN	ACID, SHOT	FRACTL	IRE, CEMENT S MOUNT AND KIND LUSING 3000 (OF MATI	ERIAL USED /2% HCL.
I. PERFORATION RE	CORD (Interval size a	TED FOR	RECORD	DEPTH IN	ACID, SHOT	FRACTL AM Acidize	IRE, CEMENT S MOUNT AND KIND LUSING 3000 (ng 1301 bbis Sp	OF MATE gals 7-1 ectra-Fra	ERIAL USED /2% HCL.
1. PERFORATION RE	CORD (Interval size a	nd number) TED FOR JUL - 5	RECORD	DEPTH IN	ACID, SHOT	FRACTL AM Acidize	IRE, CEMENT S MOUNT AND KIND LUSING 3000 (OF MATE gals 7-1 ectra-Fra	ERIAL USED /2% HCL.
1. PERFORATION RE	CORD (Interval size a	TED FOR	7.2	DEPTH IN	ACID, SHOT	FRACTL AM Acidize	IRE, CEMENT S MOUNT AND KIND LUSING 3000 (ng 1301 bbis Sp	OF MATE gals 7-1 ectra-Fra	ERIAL USED /2% HCL.
1. PERFORATION REC 9599' - 9754' - 2	CORD (Interval, size a	TED FOR	7.2	DEPTH IN 9599	ACID, SHOT TERVAL (MD) ' - 9754'	FRACTL AM Acidize	IRE, CEMENT S MOUNT AND KIND LISING 3000 (ING 1301 bbls Sp Super HS sar	O OF MATI gals 7-1 pectra-Fra nd.	ERIAL USED /2% HCL.
1. PERFORATION REG 9599' - 9754' - 2	CORD (Interval, size a) O holes ACCE	TED FOR	PRODU	DEPTH IN 9599	ACID, SHOT TERVAL (MD) ' - 9754'	FRACTL AM Acidize	URE, CEMENT S MOUNT AND KING LUSING 3000 on g 1301 bbls Sp Super HS sar WELL, S shirt-	O OF MATI gals 7-1 pectra-Fra nd.	ERIAL USED /2% HCL. c 30, 152,000#
DESTRUCTION RECORDS AND ATE FIRST PRODUCTION OF TEST	O holes ACCEI	TED FOR JUI - 5	PRODU Minuta y gas lift, pum N 3 IN EE	DEPTH IN 9599 UCTION pp(ng-size and to OILBBL.	ACID, SHOT TERVAL (MD) ' - 9754'	ARACTL ARACIDIZE Frac usi 16/30 S	IRE, CEMENT S MOUNT AND KIND LISING 3000 (ING 1301 bbls Sp Super HS sar	O OF MATI gals 7-1 pectra-Fra nd.	ERIAL USED //2% HCL. c 30, 152,000#
1. PERFORATION REC 9599' - 9754' - 2 9599' - 9754' - 2 9599' - 9754' - 2 96915' - 9754' - 2 96912' - 9754' - 2 96912' - 9754' - 2 96912' - 9754' - 2	O holes ACCE	JUI - 5 JUI - 5 JUI - 5 TION METHODOR GARVION CHOKE SIZE	PRODU PROD'N FOR TEST PERIOD	DEPTH IN 9599 UCTION pping-size and to 01LBBL.	ACID, SHOT TERVAL (MD) ' - 9754' Type of pump)	FRACTL All Acidize Frac usi 16/30 S	WELLS WATER-BBL.	O OF MATI	Producing or Producing S-OIL RATIO
1. PERFORATION REC 9599' - 9754' - 2 3. • ATE FIRST PRODUCTI 06/12/01 ATE OF TEST	O holes ACCEI	TED FOR JUI - 5 TION METIODOR PTROLEUM	PRODU PROD'N FOR TEST PERIOD OILBBL.	DEPTH IN 9599 UCTION pp(ng-size and to OILBBL.	ACID, SHOT TERVAL (MD) ' - 9754' Type of pump) GASMi	FRACTL All Acidize Frac usi 16/30 S	WELLS WATER-BBL. 96	O OF MATI	ERIAL USED /2% HCL. c 30, 152,000# roducing or Producing S-OIL RATIO
1. PERFORATION REG 9599' - 9754' - 2 3. * ATE FIRST PRODUCTION O6/12/01 ATE OF TEST O6/18/01 O6/18/01 OW. TUBING PRESS.	O holes ACCE O holes ACCE ON PRODUC Pumpin HOURS TESTED 24 CASING PRESSURE	TION METHODOR GARTION GARTION CHOKE SIZE CALCULATED 24-HOUR RATE	PRODU GINE HIT, pum PROD'N FOR TEST PERIOD OIL-BBL.	DEPTH IN 9599 UCTION pping-size and to 01LBBL.	ACID, SHOT TERVAL (MD) ' - 9754' Type of pump)	FRACTL AM Acidize Frac usi 16/30 \$	WELLS WATER-BBL. 95	DOF MATI	Producing or Producing S-OIL RATIO
PERFORATION REG	O holes ACCE	TION METHODOR GARTION GARTION CHOKE SIZE CALCULATED 24-HOUR RATE	PRODU PROD'N FOR TEST PERIOD OILBBL.	DEPTH IN 9599 UCTION pping-size and to 01LBBL.	ACID, SHOT TERVAL (MD) ' - 9754' Type of pump) GASMi	FRACTL AM Acidize Frac usi 16/30 \$	WELL STANDERS	DOF MATH gals 7-1 pectra-Fra nd.	ERIAL USED /2% HCL. c 30, 152,000# roducing or Producing S-OIL RATIO
ATE FIRST PRODUCTION TEST O6/12/01 ATE OF TEST O6/18/01 OW. TUBING PRESS.	O holes ACCEI O holes ACCEI Pumpin HOURS TESTED 24 CASING PRESSURE AS (Sold, used for fue	TION METHODOR GARTION GARTION CHOKE SIZE CALCULATED 24-HOUR RATE	PRODU PROD'N FOR TEST PERIOD OILBBL.	DEPTH IN 9599 UCTION pping-size and to 01LBBL.	ACID, SHOT TERVAL (MD) ' - 9754' Type of pump) GASMi	FRACTL AM Acidize Frac usi 16/30 \$	WELLS WATER-BBL. 95	DOF MATI	ERIAL USED /2% HCL. c 30, 152,000# roducing or Producing s-OIL RATIO
PERFORATION REG	O holes ACCE O holes ACCE O holes ACCE Pumpin HOURS TESTED 24 CASING PRESSURE	TION METHODOR GARTION GARTION CHOKE SIZE CALCULATED 24-HOUR RATE	PRODU PROD'N FOR TEST PERIOD OILBBL.	DEPTH IN 9599 UCTION pping-size and to 01LBBL.	ACID, SHOT TERVAL (MD) ' - 9754' Type of pump) GASMi	FRACTL AM Acidize Frac usi 16/30 \$	WELL STANDERS	DOF MATH gals 7-1 pectra-Fra nd.	ERIAL USED /2% HCL. c 30, 152,000# roducing or Producing S-OIL RATIO

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.



BORNELL OFFICE BUREAU OF LAND MGMT.

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