District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

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				5	Copies

District IV 2040 South Pa		Santa Fe, NM 87			Santa Fe						IMA [5 Cop ENDED REPC	
Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705 NEQUEST FOR ALLOWABLE A 1 Operator name and Address THR WELL HAS BEEN PLA 1300 N A St., Bldg 2, Suite 120 Midland, TX 79705						CED IN THE POR				N TO TRANSPORT 2 OGRID Number 015742 3 Reason for Filing Code			
12	API Numbe		T	11177		5 Pool Name				NW			
30 - 0 25-	-35475 Property Co	oda	Teas, Bone	∋ Spring				- <u>-</u>	· =		_	Pool Code 58960	
	25261		Python 3 Fe	ederal	8 Pro	roperty Nan	ne				9 W	Vell Number	
Ul or lot no.	Surface	ce Location											
H	3	20S	Range 33E	Lot Idn	Feet from	m the 310		outh Line orth	Feet from the 330	East/We	/est line ast	County	
11 UI or lot no.		n Hole Loc					-l				151	Lea	
B 12 Lse Code	Section 3	20S	33E	Lot Idn		598	No		Feet from the 1915		est line/ ast	County	
¹² Lse Code F		Pumping Method Co	ode 14 Gas	s Connection Da	ate 15 C	C-129 Perm	it Number	Ī	¹⁶ C-129 Effective D			-129 Expiration Da	ite
III. Oil ai	nd Ga	s Transpo											
18 Transport OGRID	ter		19 Transporter N and Address	lame s		20 PO	,D	²¹ O/G	2:	22 POD ULS and De	STR Loca	ation	
021778	9	Sunoco Inc (R& 907 South Detro	roit		2	8288	817 0		Frac Tank Unit H, 2:310'				
		Tulsa, OK 7410	02				W W			FNL a	a ooo ,	-EL	
· —					2'	8288	218	U					
de Camilla de Caración de Calabra (Caración de Caración de Caración de Caración de Caración de Caración de Car	. Canada e e de calenda							5 50	 				
"Y Produ					i,						_		
23 P(uced W					24 POD UL	STR Location	end D	- continu				_
28288			Tank, Unit H,	, 2310' FNL <i>i</i>	and 330' FF	EL	J	JII e	ISCRIPTION				ļ
V. Well C	Comple d Date	letion Data	Ready Date		27 TD	 -	24 DOT		20.50				
04/0	1/01	0	06/08/01		10,033'		2ª PBTI 9934		²⁹ Perforat 9599' - 97		30	DHC, DC, MC	
	³¹ Hole Siz 17-1/2"		32 C1	asing & Tubing	Size			Depth Set				s Cement	_
	17-1/2"			13-3/8" 9-5/8"		-		1310'				20 sx	_
	7-7/8"			9-5/8 5-1/2"		+		3397' 10,033'				70 sx	_
				2-7/8"		+		9422'				85 sx	\dashv
	Test C												
	06/12/01		Delivery Date		18/01	³⁸ Test Length 24		h	³⁹ Tbg. Pressure 		40	Csg. Pressure	
			⁴² Öil 87	_	96		⁴⁴ Gas 0		⁴⁵ AOF			⁴⁶ Test Method Pumping	
COMPRIED WIL	nun ano ma	ne rules of the Oi at the information wledge and belie	on diven above is	Division have to true and com	peen iplete		0	IL CO	NSERVATIO	ON DI		<u> </u>	7
Signature:	Kin	~ 51	الدي الم	+		Approved							
Printed name:	Kim S	Stewart		<u> </u>		Title:		is. C iga	and by				\dashv
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	Previous	us Operator Signa	ature			Printed I	Name				itle	Date	_
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