

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM 17238

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2310' FNL and 330' FEL, Section 3, T20S, R33E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Python 3 Federal #5

9. API Well No.

30-025-35475

10. Field and Pool, or Exploratory Area

Trasero Bone Spring

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change depth, production casing and cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1.) Nearburg Producing Company requests approval of the approved depth at 9,700' to 10,033'

2.) 04/28/01: Drilled 7-7/8" hole to 10,033'. 05/09/01: RU and ran 238 jts of 5-1/2", 17#, N80, J55, LT&C casing to 10,033'. Cement 1st stage casing using 420 sx 50/50 Poz H + additives and 1090 sx 50/50 Poz H + additives. Cement 2nd stage casing using 275 sx 35/65 Poz H + additives and 100 sx Class "C" + additives. No circ on 1st stage and circ 20 sx on 2nd stage to surface. ND BOPE and set slips. Jet pits and release rig @0230 hrs on 05/09/01.

ACCEPTED FOR RECORD

MAY 14 2001

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart
(This space for Federal or State office use)

Title Regulatory Analyst

Date 05/09/01

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

