Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

	3 Copie
AMENDED	REPORT

District IV 2040 South Pacheco,				ita Fe, I		JU.J					5 C	
	Santa Fe, NM 875	505] AM	ENDED REP	
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Xeric (WILL WILLIAM	rs .						ID Num		
Xeric Oil & Gas Corporation PO Box 352					025				5482			
Midland	i, Texas	79702							Reason	for Filing	Code	
API N		T			_		N					
30 - 0 25-354					Pool Name						Pool Code	
'Property Code Nadine Drinka				rd ABO				* Pool Code 47510				
21500			Property Name					' Well Number				
	ace Location		ain							#3		
or lot no. Secti			Lot.ldn	12-								
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38648	Amoco Pro	duction	Company	28	322953				and D	escription	n	
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785								Lea County, NM				
7703	PO Box 54	gy Fiel	d Services	5 28	2022054				Sec 14, T19S, R38E			
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Printed Name

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