

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35501

5. Indicate Type of Lease

STATE

FEE ☒

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

PHILLIPS, J. R.

8. Well No. 16

9. Pool Name or Wildcat

MONUMENT ABO

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL DRY OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter F : 1650 Feet From The NORTH Line and 2273 Feet From The WEST Line

Section 6 Township 20-S Range 37E NMPM LEA COUNTY

10. Date Spudded

5/11/01

11. Date T.D. Reached

5/29/01

12. Date Compl. (Ready to Prod.)

7/3/01

13. Elevations (DF & RKB RT, GR, etc.)

3575'

14. Elev. Csghead

15. Total Depth

7850'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

OPEN HOLE

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CN/GR, MICRO-CFL/GR, GAMMA RAY CCL

22. Was Well Cored

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1154'	12 1/4"	600 SX CL C	
5 1/2"	17#	7053'	7 7/8"	1750 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7370'	

26. Perforation record (interval, size, and number)

7053'-7850'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7053'-7850'

FRAC-20.895 20% HCL

28. PRODUCTION

Date First Production

6/28/01

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2 1/2"X1 3/4"X24"

Well Status (Prod. or Shut-in)

PROD

Date of Test

7-3-01

Hours tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl.

23

Gas - MCF

520

Water - Bbl.

5

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

*John Ayers*

TITLE Administrative Supvr

DATE

7/16/01

TYPE OR PRINT NAME

John Ayers

Telephone No.

915-688-4580