Submit 3 Copies to Appropriate District Office	Enei	State of New Me Minerals and Natural Re		Form C-103 Revised 1-1-89	
ISTRICT I .O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St.				WELL API NO. 30-025-35508]
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				sIndicate Type of Leas	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				₀State Oil & Gas Lease No. N/A	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7Lease Name or Unit Agreement Name Ruby	
Type of Well: OIL GAS WELL WELL OTHER					
2Name of Operator				₃Well No. 1	
Trilogy Operating, Inc. 3Address of Operator				Pool name or Wildcat	
P.O. Box 7606, Midland, Texas 79708				Nadine : Drinkard-Abo	
Unit Letter <u>N</u> : <u>33</u>	0 Feet From 1	The South	Line and2310	Feet From The	West Line
Section 2			tange <u>38E</u>	NMPM	Lea County
¹⁰ Elevation (Show whether DF, RKB, RT, GR, etc.) 3585 GR					
11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT					
PULL OR ALTER CASING CASING TEST AND CEME				ENT JOB	
OTHER:			OTHER: Completion	Drinkard - Ab0	×
12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
5/15/01 - Selectively Perforate Abo Formation from 7296' - 7564' w/ 1 spf or 70 holes					
5/18/01 - Acidize Abo perforations w/ 4000 gals 20% NEFE - swab back acid w/ good oil shows					
5/21/01 - Acid frac Abo w/ 15,000 gals Xlink Acid - swab back acid					
5/23/01 - Set RBP @ 7150' , perforate Drinkard Formation from 6850' - 7067' w / 1 spf or 75 holes					
5/24/01 - Acidize Drinkard perfs w/ 6000 gals 20% NEFE , swab back acid					
5/26/01 - POH w/ RBP & Pkr - RIH w/ production eqpt well flowing on 48/64" choke - 75 BOPD + 159 BWPD + 700 MCFD Still recovering load water - potential well after load is recovered					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Multi Support TITLE Engineer					DATE 05-28-01
TYPE OR PRINT NAME Michael G. Mooney					TELEPHONE NO. 915/686-2027
(This space for State Use)					
APPROVED BY		TI	TLE	• · · · · · · · · · · · · · · · · · · ·	DATE
CONDITIONS OF APPROVAL, IF ANY:					

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