

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		OGRID Number 015742
		API Number 30 - 025-35510
Property Code 27886	Property Name Simms 35 State	Well No. 3

Surface Location

UL or lot no. N	Section 35	Township 20S	Range 35E	Lot Idn	Feet from the 660	North/South line South	Feet from the 1980	East/West Line West	County Lea
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Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Osudo Morrow, West (82240)					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3688
Multiple No	Proposed Depth 13500	Formation Morrow	Contractor Patterson #18	Spud Date 06-08-01

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement 450	Estimated TOC
17-1/2"	13-3/8"	48#	1350'	400 sxs	Circ to surface
12-1/4"	9-5/8"	36# & 40#	5600'	1500 sxs	Circ to surface
8-3/4"	7"	26# & 29#	11,800'	500 sxs	Tie back
6-1/8"	4-1/2"	13.50#	13,500'	500 sxs	Tie back to 7"

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to a sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 320 acres; S/2 of Section 35.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kim Stewart*
Printed name: Kim Stewart

Title: Regulatory Analyst

Date: 04-10-01

Phone: 915/686-8235

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:
Attached: ☐

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