District I 1625 N. French Dr., Hobbs, NM 88240 District II	State of New Mexico Energy Minerals and Natural Resources	Form C-101 Revised March 17, 1999
811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505	Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Matador Operating Company					² OGRID Number 014245				
			8340 Meadow Ro Dallas, Texas				30- 25	³ API Number 35528	
³ Proper 279	ty Code				Property Name helley State 35	State		⁶ Well N 1	0.
		······		⁷ Su	rface Location	on		······	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	19S	37E		705	North	660	West	Lea
		8	Proposed Bo	ttom Hole	Location If I	Different From	m Surface	,	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	• • • •	9 P	roposed Pool 1				10 Prope	osed Pool 2	
		w	ldcat (Strawn)						

¹¹ Work Type Code	12 Well Type Code	¹³ Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation
N	O	R	S	3600'
¹⁶ Multiple	17 Proposed Depth	18 Formation	¹⁹ Contractor	²⁰ Spud Date
N	8700'	Strawn	Patterson Drig.	7/01/01

²¹ Proposed Casing and Cement Program

Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
8-5/8"	24#	1350'	450 sx	Circ. to surface
5-1/2"	17#	8700'	750 sx	3000'
······································				
	8-5/8"	8-5/8" 24#	8-5/8" 24# 1350'	8-5/8" 24# 1350' 450 sx

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive

zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 12-1/4" hole to top of Anhydrite @ \pm 1350'. Run and cement 8-5/8" casing. Nipple up 11" 3M BOP assembly and test to 3000 psi. Drill 7-7/8" hole to 8700'. Evaluate to run 5-1/2" production casing.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:		OIL CONSERVATION DIVISION		
		Approved by:		
Printed name: Jim Kramer		Title:	. .	
Title: Sr. Drilling Engineer		Approval Date:	Expiration Date:	
Date:	Phone:	Conditions of Approval:		
4/19/01	214 987-7128	Attached		

Permit Expires 1 Year From Approval Date Unless Drilling Underway

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DISTRICT I P. 0. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Enersy, Minerals, and Natural Resources Department Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088

279

OGRID No.

014245

n

40

660'-

8 7504-2088

Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code J Pool Name ¹ API Number 30-025-35528 **?** 7076 Wildcat (Strawn) · Property Code • Well Number ⁵ Property Name SHELLEY STATE 35 1 * Operator Name * Elevation MATADOR OPERATING COMPANY 3600' " SURFACE LOCATION UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the Bast/West line County 35 19 SOUTH 37 EAST, N.M.P.M. 705' NORTH 660' WEST LEA **"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE** UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 14 Consolidation Code 12 Dedicated Acres 13 Joint or Infill 15 Order No. NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ////// OPERATOR CERTIFICATION I hereby certify that the information 705' contained herein is true and complete to the best of my knowledge and belief. Sigature Printed Name Jim Kramer Title Sr. Drilling Engineer Date 4/19/01

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
MARCH 8, 2001
Signature and Seal of Professional Surveyor
and the second second second
V. LYM
BEZNER
CLEMMA PEREBIS-01
Certificate No.
V. L. BEZNER R.P.S. #7920
JOB #75048 / 70-SW / J.C.P.

DIVISION 0

DISTRICT II P. O. Drawer DD

Form C-102

IL	CC	NS	ERV	ATIO	NI
Sa	nta	Fe,		. Box Mexic	

New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED. "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- 5. The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to nearest hundredth of an acre
- 13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - 0 Other

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Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling 16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface to be too and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined form the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- 17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- The Registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.





Working PRESSURE

SHELLEY STATE 35 WELL #1





