	- comment					
Submit 3 Copies To Appropriate District	State of New Mexico			F	Form C-103	
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.			
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			30-025-35584		
District III	2040 South Pacheco		}	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505			0. State Off &	Gas Lease IN	J.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Laug	hlin		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM O	L-101) FOR SUCH				
1. Type of Well:						
Oil Well 🔼 Gas Well						
2. Name of Operator			8. Well No.			
Matador Operating Company			9. Pool name or Wildcat			
3. Address of Operator 8340 Meadow Raod #150, Dallas, Texas 75231			Skaggs Drinkard			
4. Well Location						
Unit LetterH:_	_2310feet from theN	Iorth line and330	feet from the	East _line	;	
Gardina A	Township 20	S Range 37E	NMPM	I Lea Cou	inty	
Section 4	10. Elevation (Show whe			i Lea Cou	inty	
un in the unit were		3555'				
11. Check A	appropriate Box to India	ate Nature of Notice,	Report or Othe	r Data		
NOTICE OF IN			SEQUENT R		F:	
PERFORM REMEDIAL WORK		REMEDIAL WOR	RK 🗀	ALTERIN	G CASING 🗀	
TEMPORARILY ABANDON	CHANGE PLANS [RILLING OPNS. 🏋	PLUG AN ABANDO		
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST A	CASING TEST AND			
071170	г	OTHER:				
OTHER: 12. Describe proposed or complete	(Closely, state	-	aivo nartinant data	o including a	stimated date	
of starting any proposed work)). SEE RULE 1103. For Mu	altiple Completions: Atta	ch wellbore diagram	m of proposed	completion	
or recompilation.						
• Spud well @ 1:30 pm 6/1	1/01. Drill 12-1/4" hole to 1	400'.				
•						
• Run 33 jts. 8-5/8" 24# J-5	5STC casing on 6/13/01 (se	(@ 1400'). Cement w/44	40 sx Class "C" Lit	te + 6 pps salt	+ 0.125 pps	
Polyflake (12.5 ppg, 1.99	yld). Tail w/200 sx Class "(C" + 2% CaCl (14.8 ppg, 1	1.32 yld). Drop p	lug and displa	ice w/10#	
brine. Final lift 370 psi.	Bump plug to 1010 psi. Rela	ease pressure. Float holdi	ng. Circulaited	100 sx to surta	ice.	
I hereby certify that the informatio	n above is true and complete	to the best of my knowle	dge and belief.			
,					6/19/01	
SIGNATURE	<u>an</u>	ITLE Sr. Drilling Engir	neer	DATE_	6/19/01	
)	Jim Kramer	T-1-	phone No. 214-9	987-7128		
Type or print name		1 6 1 6				
	Jili Klanici	TOIC	phone No. 214-			
(This space for State use)	Jiii Kranci	Facil Ki		707-7120	i .	
(This space for State use) APPPROVED BY				DATE	1.	